MAINTENANCE AND CHEMICAL REQUIREMENTS

FOR

U.S. PETROLEUM REFINERIES

AND

NATURAL GASOLINE PLANTS

A REPORT OF
THE NATIONAL PETROLEUM COUNCIL
1961

NATIONAL PETROLEUM COUNCIL

REPORT OF

THE COMMITTEE ON PETROLEUM REFINERY MAINTENANCE AND CHEMICAL REQUIREMENTS

FEBRUARY 7, 1961

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Committee Membership

Technical Subcommittee Membership

Mr. Walter S. Hallanan, Chairman National Petroleum Council 1625 K Street, N. W. Washington 6, D. C.

Dear Mr. Hallanan:

On December 16, 1959, you appointed the National Petroleum Council's Committee on Petroleum Refinery Maintenance and Chemical Requirements pursuant to the Council's action taken at its meeting on October 20, 1959.

The following report has been prepared on the basis of, and in response to the Council's request. Included are tabulations showing the extent to which refineries and natural gasoline plants, in an emergency situation, may be limited in the production of specific finished and unfinished petroleum products due to normal inventories of, and inability to improvise for, critical maintenance supplies, and due to normal inventories of process chemicals. Also included are tabulations of the principal maintenance supplies carried in less than three months supply, with the location of the usual sources of supply; and the normal requirements, inventories and sources of supply for the most essential process chemicals. Data has been compiled by OCDM Regions and selected size groups for both refineries and natural gasoline plants.

Our Committee wishes to acknowledge the fine cooperation received from the petroleum and natural gas industries, and to thank the Technical Subcommittee for conducting the survey and preparing the summary report. We particularly wish to express our appreciation to Mr. James V. Brown, and his staff of the National Petroleum Council, for the guidance given this Committee and for securing and compiling the basic information in this report.

Sincerely yours,

Everett F. Wells,

Chairman

UNITED STATES
DEPARTMENT OF THE INTERIOR
OFFICE OF THE SECRETARY
Washington 25, D. C.

C O P Y

September 30, 1959

Dear Mr. Hallanan:

In view of the importance of the oil and gas industries to the national security, the joint efforts of the Government and the petroleum industry are necessary to assure that we will have adequate information and be properly prepared to meet any emergency. Under some possible emergency conditions, refineries may have to operate on an almost self-sufficient basis for a limited period of time. In order to locate the problems which might arise under such conditions, I would like the National Petroleum Council to appoint a committee to make a thorough study of the maintenance supplies and process chemicals needed to keep a refinery operating.

The National Petroleum Council prepared a very excellent report in 1951 on the Materials and Chemicals Requirements of the Oil and Gas Industries. This report listed the critical materials that were in short-supply. It has been very useful in long-range planning of petroleum industry requirements. The new study which I am proposing is of slightly different nature in that it concerns itself with the continuing operation of the petroleum industry under short-range emergency conditions which might exist before a national organization could become effective.

With reference to maintenance materials, it is suggested that each refinery be asked to review its maintenance requirements, identify those items which are kept in less than 3 months supply at the refinery, and note the location of the normal sources of supply of these materials.

With reference to process chemicals, it is suggested that each refinery be asked to indicate its normal requirements, its normal inventories and the location of its normal sources of supply.

As a result of this study the petroleum industry would be able to spot weaknesses that should be corrected, and the Federal government would be able to spot problems that might be critical to national defense.

Sincerely yours,

/S/ Elmer F. Bennett Acting Secretary of the Interior

Mr. Walter S. Hallanan Chairman, National Petroleum Council 1625 K Street, N. W. Washington 6, D. C. UNITED STATES
DEPARTMENT OF THE INTERIOR
OFFICE OF OIL AND GAS
WASHINGTON 25, D.C.

April 4, 1960

Mr. Everett Wells President Ashland Oil & Refining Company 1409 Winchester Avenue Ashland, Kentucky

Dear Mr. Wells:

In his letter of September 30, 1959, to Mr. Walter S. Hallanan, Chairman of the National Petroleum Council, Mr. Elmer Bennett, Acting Secretary of the Interior, requested that the National Petroleum Council undertake a survey of refinery maintenance and chemical requirements. Although natural gasoline plants are not refineries in the normal usage of that term, it is in accord with the intent of the request, mentioned above, that natural gasoline plants be included in the survey, as was the case on the materials and chemicals requirements survey made by the Council in 1951.

We appreciate the interest with which you and your committee have approached this project.

Sincerely yours,

/S/ M. V. Carson, Jr.

Director

REPORT

OF

THE TECHNICAL SUBCOMMITTEE

TO THE

NATIONAL PETROLEUM COUNCIL'S COMMITTEE

ON

PETROLEUM REFINERY MAINTENANCE AND CHEMICAL REQUIREMENTS

I SUMMARY

The comprehensive study conducted by the Technical Subcommittee, covering 284 refineries and 492 natural gasoline plants,* provides detailed data on the ability of these plants to produce petroleum products at normal quality and quantity levels, assuming that either essential maintenance materials or chemicals needed for processing are unavailable outside the plants. The information was gathered at the request of the Department of the Interior to provide the Government with a reliable indication of the capabilities of refineries and NGL plants to make products during an immediate post-attack or disaster period.

Included in this report are numerous statistical tables based on the information submitted in the completed questionnaires, and compiled by size categories of plants and/or geographical Regions established by the Office of Civil and Defense Mobilization.

^{*} All references in this report to "natural gasoline" or "NGL" plants include both natural gasoline and natural gas liquids plants.

The results of the survey show that a very substantial portion of U. S. refinery capacity would be limited to less than ninety days (13 weeks) operation if restricted to in-plant inventories of process chemicals during the emergency. The operations of natural gasoline plants, under the same conditions, would be somewhat less limited by process chemicals.

Only a small percentage of total refinery capacity would be limited to less than thirteen weeks production if restricted to inplant inventories of maintenance supplies. However, a substantial percentage of the total natural gasoline plant production capacity, under the same conditions, would be limited to something less than thirteen weeks operation.

The summary of these findings is shown in the table on the following page.

SUMMARY TABLE

PRODUCTION LIMITATIONS OF U. S. REFINERIES AND NATURAL GASOLINE PLANTS ASSUMING NO MAINTENANCE SUPPLIES OR PROCESS CHEMICALS ARE AVAILABLE DURING AN EMERGENCY EXCEPT THOSE AT PLANT LOCATIONS

REFINERIES

NATURAL GASOLINE PLANTS

AS LIMITED BY FTENANCE SUPPLIES TOTAL CAPACITY MITED TO LESS THAN 13 WEEKS 10.6 13.3/0.3	AS LIMITED BY PRO % TOTAL CAPACITY LIMITED TO LESS THAN 90 DAYS 83.2	DAYS PRODUCTION FROM LIMITED PLANTS*	NATURAL GASOLINE PLANT PRODUCTS PROPANE	AS LIMITED BY MAIN % TOTAL CAPACITY LIMITED TO LESS THAN 13 WEEKS	WEEKS PRODUCTION PROM LIMITED PLANTS*	AS LIMITED BY PRO % TOTAL CAPACITY LIMITED TO LESS THAN 90 DAYS	OCESS CHEMICALS DAYS PRODUCTION FROM LIMITED PLANTS*
THAN 13 WEEKS 10.6 13.3/0.3	% TOTAL CAPACITY LIMITED TO LESS THAN 90 DAYS	DAYS PRODUCTION FROM LIMITED PLANTS*	PLANT PRODUCTS	% TOTAL CAPACITY LIMITED TO LESS	WEEKS PRODUCTION FROM	% TOTAL CAPACITY LIMITED TO LESS	DAYS PRODUCTION FROM
13.3/0.3		25	DD OD SATE				
	87.9		PROPANE	39.3	7	59.7	40
		17	N- BUTANE	39.0	7	64.5	46
6.7	97.4	15	ISO-BUTANE	39.4	9	60.0	44
6.5	98.4	14	MIXED BUTANES	42.2	7	52.3	40
1.5	92.4	12	ISO-PENTANE	49.9	6	67.1	35
3.6	67.6	29	STABILIZED NATURAL GASOLINE 12# and less RVP	40,8	6	52.5	33
0.0	71.1	21	Over 12# including 14# RVP	47.4	7	64.1	52
4.0	81.1	21. 27 33 28	Over 14# including 18# RVP	17.2	7	56.8	48
3.1	66.7	33	Over 18# including 26# RVP	32.2	7	60.0	38
4.2	69.7	28	Over 26# RVP	30.5	6	32.2	40
5.7	64.3	30	MOTOR GASOLINE REGULAR	13.6	7	81.3	32
6.3	73.3	31	OTHER	0.8	4	61.7	16
5.7	47.4	31	CONDENSATE	26.1	7	65.1	35
5.6	44.1	33	KEROSINE & HEAVIER	65.2	9	35.0	49
4.7	93.2	26	SULFUR	35.9	5	52.9	30
1.6	78.7	29	MIXED LPG	38.1	8	76.2	22
4,5	79.6	27	OTHERS	50.5	8	48.4	36
5.2	52.3	22					
	1.5 3.6 0.0 4.0 3.1 4.2 5.7 6.3 5.7 5.6 4.7 1.6 4.5	6.7 97.4 6.5 98.4 1.5 92.4 3.6 67.6 0.0 71.1 4.0 81.1 3.1 66.7 4.2 69.7 5.7 64.3 6.3 73.3 5.7 47.4 5.6 44.1 4.7 93.2 1.6 78.7 4.5 79.6	6.7 97.4 15 6.5 98.4 14 1.5 92.4 12 3.6 67.6 29 0.0 71.1 21 4.0 81.1 27 3.1 66.7 33 4.2 69.7 28 5.7 64.3 30 6.3 73.3 31 5.7 47.4 31 5.6 44.1 33 4.7 93.2 26 1.6 78.7 29 4.5 79.6 27	150-BUTANE 150-BUTANE 150-BUTANE 150-BUTANE 150-PENTANE 150-PENTANE 150-PENTANE 150-PENTANE 150-PENTANE 12# and less RVP 14.0 15.1 15	Signature Sign	1 SO-BUTANE 39.4 9 6.5 98.4 14 15 MIXED BUTANES 42.2 7 1.5 92.4 12 STABILIZED NATURAL GASOLINE 12# and less RVP 40.8 6 0.0 71.1 21 Over 12# including 14# RVP 47.4 7 4.0 81.1 27 Over 14# including 18# RVP 17.2 7 3.1 66.7 33 Over 26# RVP 30.5 6 4.2 69.7 28 MCTOR GASOLINE 30.5 6 5.7 64.3 30 REGULAR 13.6 7 6.3 73.3 31 OTHER 0.8 4 5.7 47.4 31 CONDENSATE 26.1 7 5.6 44.1 33 KEROSINE & HEAVIER 65.2 9 4.7 93.2 26 SULPUR 35.9 5 1.6 78.7 29 MIXED LPG 38.1 8 4.5 79.6 27 OTHERS 50.5 8	150 BUTANE 39.4 9 60.0

11.1

OTHERS

76.5

^{*} Equivalent days (or weeks) of full production during a 90 - day period for limited plants. Weighted by plant size.

II ORIGIN AND PURPOSE OF MAINTENANCE SUPPLIES AND PROCESS CHEMICALS STUDY

On September 30, 1959, the Honorable Elmer F. Bennett, Acting Secretary of the U.S. Department of the Interior, requested that Mr. Walter S. Hallanan, Chairman of the National Petroleum Council, appoint a committee to make a thorough study of the maintenance supplies and process chemicals needed for continuance of petroleum refinery operations on a self-sufficient basis, under short-range emergency conditions. On April 4, 1960, Captain M. V. Carson, Jr., Director of the Office of Oil and Gas, Department of the Interior, requested that the original study be expanded to include natural gasoline plants.

The Agenda Committee of the Council, in its report of October

19, 1959, which was unanimously adopted by the National Petroleum

Council at its meeting on October 20, 1959, recommended that a committee be appointed to undertake the study as requested by the Department of the Interior. Pursuant to this action, Mr. Hallanan, on

December 16, 1959, appointed the Committee on Petroleum Refinery

Maintenance and Chemical Requirements, under the Chairmanship of Mr.

Everett F. Wells, President of Ashland Oil and Refining Company. Mr.

Harry E. Jacobs, Office of Oil and Gas, U.S. Department of the Interior, was designated Government Co-Chairman of this Committee by Captain

Carson. Subsequently on August 16, 1960, Mr. Thomas A. Peake was appointed Government Co-Chairman replacing Mr. Jacobs.

At the request of Chairman Wells, Mr. Hallanan appointed the Technical Subcommittee to determine the best method of obtaining the data asked for by the Government, to gather and compile such data, and to report back to the Main Committee.

III METHOD USED IN OBTAINING DATA

The Technical Subcommittee met on March 10, 1960, and drafted a questionnaire and sheet of instructions designed to collect the desired information. The appropriate forms were then mailed to all known companies in the United States owning or operating refineries and/or natural gasoline plants. The mailing list was based on information from previous Council surveys; the Office of Oil and Gas and the Bureau of Mines in the Department of the Interior; the Natural Gasoline Association of America, and applicable trade directories.

The questionnaires were mailed from the Council office to 450 companies on June 20, 1960, with a request that completed forms be returned to the Council by July 25, 1960. Follow-up letters to non-reporting companies were mailed on August 5 and August 30, 1960.

Returns were received from 392 companies supplying information on 284 refineries and 492 natural gasoline plants. A review of the reports received shows that the capacity reported represents over 98% of total U. S. capacity for both refineries and natural gasoline plants.

The staff of the National Petroleum Council compiled the data from the completed returns and prepared the tables for this report.

The Technical Subcommittee met in Washington, D.C. on December 13, 1960, and again on January 9, 1961, to analyze the compiled data and prepare this report.

An analysis of the returns received follows:

	AL NUMBER OF COMPANIES LED QUESTIONNAIRES:		TOTALS
(1)	Refining Companies	201	
(2)	Natural Gasoline Plant Operators	249	450
TOTA	AL RETURNS RECEIVED:		
(1)	Returns with Applicable Data:		
	(a) Refining Companies	149	
	(b) Natural Gasoline Plant Operators	151	
	Total	300	
(2)	Returns not Applicable:*		
	(a) Refining Companies	27	
	(b) Natural Gasoline Plant Operators	65	
	Total	92	392
TOTA	AL COMPANIES NOT REPLYING:		
(1)	Refining Companies	25	
(2)	Natural Gasoline Plant Operators	33	58

Returns were analyzed both by OCDM Regions and plant size groups. Table 1 presents a breakdown by OCDM Regions and size groups for the refineries and natural gasoline plants reported in the survey.

A map of the OCDM Regions appears in Appendix Table A.

^{*}Companies sold facilities; merged operations with a reporting company; out of business, etc.

IV DISCUSSION OF RESULTS

1. INTRODUCTION

The questionnaires sent out by the Subcommittee were designed to obtain information with respect to the following:

- (a) The extent to which refineries and natural gasoline plants may be limited in the production of finished and unfinished petroleum products in an immediate postattack or disaster period by plant inventories of maintenance materials or process chemicals.
- (b) With reference to maintenance materials, identification of those items kept in less than three months supply at plant locations, and location of normal sources of supply of these materials.
- (c) With reference to process chemicals, the normal requirements, inventories, and location of supply sources.

Reporting companies were asked not to list materials and chemicals not vitally essential to plant processes and quality of product, i.e., having no appreciable effect upon the capability of the plant to produce finished products at normal quantity levels.

2. ASSUMPTIONS

In connection with the data contained in this report, the Subcommittee wishes to emphasize the following assumptions:

- (a) All companies contacted were requested, for the purpose of this survey, to assume that their plants would have continued access to normal supplies of crude oil and natural gas in an emergency situation. In addition, companies were asked to assume that the continued operations of their plants would not be limited by any inability to dispose of either finished or intermediate products.
- (b) With reference to maintenance materials requirements, reporting companies were to assume that no abnormal periodic facility turn-around would be undertaken in any post-attack period of short duration.
- (c) The Subcommittee wishes to point out that many plants are dependent on outside sources of electric power, water, etc. Data obtained through this survey assumes sustained adequate operations by the utilities.

3. MAINTENANCE MATERIALS

Tables 2 and 3 of this report show the estimates made by refinery and natural gasoline plant operators of the number of weeks it would be possible to produce specified petroleum or natural gas liquids products at substantial normal quantity levels, assuming no maintenance supplies were available other than those in the plant at the time of

the emergency. For the purpose of these estimates, it was assumed that the plant operation would not be limited by lack of process chemicals supplies. Where a plant could operate for more than thirteen weeks, companies were asked to indicate this by showing "13 plus" rather than a specific number of weeks.

The majority of U. S. petroleum refineries, unlike natural gasoline plants, would be able to operate and produce their normal products for a period of at least thirteen weeks without having access to maintenance supplies located outside the plant itself. Those refineries reporting that they would be limited to something less than thirteen weeks production of any product, because of a maintenance supply problem, represent a capacity ranging only from 1.5% to 11.1% of the total production capacity of all refineries for any given product, as shown in Table 2. About 10% of total productive capacity for Liquefied Petroleum Gas and Aviation Gasoline would be limited to less than thirteen weeks. Only 6% of total motor gasoline production capacity, and about 4% of jet fuel capacity would be limited to less than thirteen weeks production.

The survey revealed that a different situation exists in the case of natural gasoline plant operations, as detailed on Table 3 of the report. 30% to 50% of the total capacity of natural gasoline plants was reported to be limited to less than thirteen weeks produc-

tion of major product if unable to obtain outside maintenance supplies. About 40% of total propane and butanes capacity would be limited to an equivalent of seven to nine weeks of full production; while 20% to 40% of stabilized natural gasoline capacity (of all types) would be limited to the equivalent of six or seven weeks of full production. Only 26% of condensate capacity would be limited to the equivalent of seven weeks of full production.

Table 4 of the report sets forth, by categories, specific maintenance supplies kept in <u>less</u> than three months supply at plant locations and reported by 5% or more of the refineries or NGL plants listing such items. These items represent essential specific maintenance supplies for which no substitutes are available at a plant location. The items are shown in Table 4, within each category, by order of the frequency with which they were reported. In addition, estimated delivery times and normal supply regions are shown.

It will be noted that bearings are the maintenance supply items most frequently reported as being kept in less than three months inventory. However, these items are generally obtainable by plants in less than five days delivery time and within the same OCDM Region where the plant is located.

No attempt should be made to correlate Tables 2 or 3 with Table 4. Table 4 represents a summary of plant inventory situations,

viz. those essential maintenance items not kept in three months <u>normal</u> supply at plant location. Tables 2 and 3 show production limitations that might result during an emergency period due to inability of plants to obtain those outside supplies of maintenance materials for which no substitute or improvisation can be made at the plant. World War II experience has proved that the ingenuity of maintenance and operating staffs can contribute quite measurably to the keeping of a plant operating at or near full production for long periods of time. Table 4, while providing a comprehensive list of key maintenance items, does not accurately reflect the number of plants using each particular item.

Maintenance supply inventory practices vary widely within the industry, so that many plants have on hand more than a three months supply of a given item, and would, therefore, not be reported in Table 4.

A supplemental list of all key maintenance materials reported as kept in less than three months supply at plants and not shown in Table 4, is set forth in the Appendix Table B.

4. PROCESS CHEMICALS

The companies participating in the survey were requested to estimate the number of days it would be possible for their refineries or natural gasoline plants to produce products, assuming no process chemicals were available other than those existent in the plant at the time of the emergency. For the purpose of these estimates, it was

assumed that the plant operation would not be limited by any lack of maintenance supplies. Those reporting companies who could continue production of a product for more than ninety days, were asked to so indicate by showing "90 plus" rather than a specific number of days.

Table 5 shows the number of refineries reporting that would be limited to something less than ninety days production, if unable to obtain outside process chemicals supplies. It appears that under these conditions we could expect as much as 98.4% of the estimated U. S. capacity of those refineries producing motor gasoline might be limited, while only 44.1% of the estimated capacity of those producing asphalt might be limited, with the limitations relative to other products ranging somewhere in between.

The following table shows the percentage of the U. S. total capacity of those refineries producing the principal products that would be limited to a less than 90-day operation period, for lack of process chemicals, and the equivalent number of days of full production for such limited plants in the same period.

Product	% of Total Capacity Limited	Equivalent Days of Full Production for Limited Plants
Premium Gasoline	98.4	14
Reg. Motor Gasoline	97.4	15
Aviation Gasoline	93.2	17
Kerosine	87.9	28
Jet Fuel (JP-4)	73.3	29
Distillate Fuel Oil	69.7	31
Residual Fuel Oil	67.6	31
Lubricating Oils	47.4	26

Table 6 indicates that, with respect to natural gasoline plant products, the inability to obtain outside supplies of process chemicals does not restrict production as severely as in the case of refinery products. A range of from 32% to 65% of capacity of those plants producing the principal NGL products would be limited to a less than 90-day production period. But these plants could continue production of these products for a period equivalent to 33 to 52 days of full production. About 60% of the capacity of those plants producing propane and butanes would be limited to 40-46 equivalent days of full production; while 32% to 65% of those plants producing stabilized natural gasoline (all types) and condensate would be limited to the equivalent of 33 to 52 full days of production.

Reporting companies were asked to list the specific process chemicals which are required to maintain production of the products manufactured by their refineries or natural gasoline plants. They were also requested to indicate the normal requirements per stream day of operation; the average normal inventory; the estimated days for delivery of additional supply under normal conditions, and the location of the sources of supply of such process chemicals.

Set forth below, as reported, are the daily consumption, calculated average day's supply, and estimated normal delivery time data for certain highly essential chemicals needed for continuance of

normal refinery operations:

	Chemicals	Normal Use Per/SD (Pounds)	Average Days' Supply (Days)	Estimated Normal Delivery Time (Days)
(a)	Sulphuric Acid (Lube Oil Processing)	404,537	7	(Days)
(b)	Tetraethyl Lead (Motor Mix)	1,657,099	11	7
(c)	Sulphuric Acid (Catalyst)	5,708,000	12	2
(d)	Tetraethyl Lead (Aviation Mix)	240,023	18	7
(e)	Cracking Catalysts	1,806,277	23	11
(f)	Sodium Hydroxide (Treating)	1,223,056	27	6

Tables 7 thru 19 show the data as reported for the principal, essential chemicals, by OCDM Regions and/or plant size groups, for both refineries and natural gasoline plants. All other essential process chemicals reported, but not shown in Tables 7-19, are listed in Appendix Tables C and D.

	DdT	AV-GAS	AEG.	MOTOR GASOLINE	OTHER	J. de	JP-5	OTHER	NAPTHA	KEROSINE	DIESEL	FUEL	OIL	ASPHALT	LUBE OIL	WAXES	GREASES	PET.	PRODUCTS
TOTAL UNITED STATES																			
NO. REPS. MPG. PRODUCT	136	57	227	204	20	118	26	44	128	191	238	220	223	2.30	7.1	43	3.1	40	06
AP.	1.1	9	6	27	4	11	0	m	41	22	32	59	26	-17	11		-	4	1.1
LIMITED TO LESS THAN PRODUCTION	10.6	10.3	6.7	6.5	1,5	3.6	0	4.0	3.1	4.2	5.7	6.3	5,7	9,5	4.7	1.6	5.4	5.2	11.1
TOTAL UNITED STATES BY SIZE GROUPS																			
NO. REFS. MFG. PRODUCT (Bbls/CD Crude Charge Capacity) Less than 9,900 10 - 49,900 50 - 99,900 100 - 199,900 200,000 plus TOTAL UNITED STATES	21 21 21 18 18 4	16 17 16 16 16 16	74 101 26 20 20 20 20 20 20 20	20 20 20 20 20 40 20 40 40 40 40 40 40 40 40 40 40 40 40 40	11.00	33 14 15 118	4148118	112 113 144	60 44 9 11 128	24 24 174 191	2 8 2 3 3 8 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	77 20 20 20 20 20 20 20 20 20 20 20 20 20	82 20 20 223 6	2 B 2 1 1 1 0 0	29 16 8 12 71	4 4 4 6 4	V 9 4 8 9 1	44 1 4 4 6	26 29 115 14 90
NO. REFS. LIMITED TO LESS THAN 13 WKS. PRODUCTION [Bbls/CD Crude charge Capacity) Less than 9,900 10 - 49,900 50 - 99,900 100 - 199,900 200,000 plus TOTAL UNITED STATES	2 1 E 0 H	0 4 4 0 4 9	111 111 0 0 0 0 0 111	113	W 4 0 0 0 4	2 2 1 0 0 11	000000	4000m	11 0 0 0 15	1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	20 0 3 3 0 0 3 3 2 0	20 0 4 9 9 9	10 0 1 1 2 2 6 0 0 1 3	4 9 -1 0 0 11	8 4 0 4 0 T	4 0 0 0 0 0	000 + 0	- 4 - 0 3 4	87 T
OCDM REGIONS																			
REGION NO. 1 NO. REFS. MFG. PRODUCT NO. LIMITED TO LESS 13 WKS, PROD. RANGE OF WEEKS FOR LIMITED REFS.	F = 7	12	12 1 2	121	NOI	N O I	401	107	noi	0 0	12 12	12 2 8-12	1 1 1 2 1 2 2 1 2 2 1 2 2 1 2 2 1 2 2 1 2 2 1 2 2 1 2	8 ≈ 6	401	501	NO I	401	1001
REGION NO. 2 NO. REFS, MFG, PRODUCT NO. LIMITED TO LESS 13 WKG, PROD. RANGE OF WEEKS FOR LIMITED REFS.	18	W 0 1	27	24 1 4	m 0 1	13	001	M 0 1	20 3 4- 9	29 4-8 8-8	28 2 4	34 4-8	24 0 1	4- 15	19 1 8	100	100	401	16
NO. REFS. MFG. PRODUCT NO. LIMITED TO LESS 13 WKS, PROD. RANGE OF WEEKS POR LIMITED REFS.	M H 4	011	9 7 3	444	011	E 4 8	011	401	6-8 2 4	m ← m	W W 4	8 M 8	¥0 → 80	8 F S	200	0 ()	011	011	1 9
REGION NO. 4 NO. REFS. MFG. PRODUCT NO. LIMITED TO LESS 13 WKS PROD. RANGE OF WEEKS POR LIMITED REFS.	15 8-12	0 1 4	36	32 32 5-12 5	m 0 1	13 4-12	011	4 11 4	14 2 8	33 6 4-12	36	39 7 4-12	39 4-12	18 4-7-4	101	4 - 8	m 0 1	2 4 4	21 24
NO. REFS. MFG. PRODUCT NO. LIMITED TO LESS 13 WKS. PROD. RANGE OF WEEKS POR LIMITED REFS.	48 4-8	27 - 2 2 7 - 8	79 10 4-10	75 11 4-10	20 4- 5	45 8-10	70-1	20 4 4	45 3 3-10	70 6 4-10	78 9	52 5 4-10	68 7 4-10	5 5 5 6 5 6 5 6 6 6 6 6 6 6 6 6 6 6 6 6	20 4 8	15 2- 2	001	10 2 3- 4 4	31 2-8
NO. REFS. MFG. PRODUCT NO. LIMITED TO LESS 13 WKS. PROD. RANGE OF WEEKS FOR LIMITED REFS.	12 -1 24	401	33 2-10	30 2-10	12	170	011	NO I	188 4 4 4 4	30 2 - 6	35	35 7 9 7 9 7 9 7 9 7 9 9 9 9 9 9 9 9 9 9	32 2-12	N → N	7 2 2 4-12	mai	N Q 1	101	m -4 00
NO. REFS. MFG. PRODUCT NO. LIMITED TO LESS 13 WKS. PROD. RANGE OF WEEKS FOR LIMITED REFS.	2 2 4	10	28 2 - 6	25 5 5 6 5	r -1 m	18 4-8	401	w 0 1	21 4 4 2-8	15 4 4 4 8	34 5 5 8 2 8	30 2- 8	34 2- 8	2- 49	114	001	0 - 4	401	16 2 4- 8
REGION NO. 8 NO. REFS. MFG. PRODUCT NO. LIMITED TO LESS 13 WKS. PROD. RANGE OF WEEKS FOR LIMITED REFS.	10 M 10 M	ললগ	21 -1 82	0 4 10	mol	101	+01	04 H 107	-01	401	14 1 2	E 4 0	2 - 10	501	011	0 ()	0 1 1	H 0 1	

Report of National Petroleum Council's Committee on Petroleum Refinery Maintenance and Chemical Requirements (1960) dated February 7, 1961.

PROPANE N-81	317	129 TOTAL CAPACITY REPRESENTED PEANTS LIMITED TO LESS	AVG. WES. PROD. OF LIMITED 7	TOTAL UNITED STATES BY SIZE GROUPS	NO. FLANTS MPG. FRODUCT (BD1s/D of Liquid Recovery) 53	SO, PLANTS LIMITED TO LEES THAN 13 WEEKS PRODUCTION SD Liquid Recovery 23 1,000 - 1,999 16 2,000 - 2,999 16 3,000 - 4,999 15 5,000 - 0,000 1,000 - 4,999 15 2,000 - 0,000 1,00	AVENAGE NO. WERKS PRODUCTION FOR LINITED FLANTS (Ebls/D of Liquid Recovery) Less than 499 7 5.00 - 999 7 7,000 - 1,999 8 3,000 - 4,999 7 7,000 - 4,999 7 7,000 - 4,999 7 7,000 - 4,999 7 7,000 - 4,999 7 7,000 - 4,999 7	SESTON NO. 1**	REGION NO. 2 NO. PLANTE MFG. PRODUCT NO. LIMITED TO LESS 13 WKB. PROD. 0 RANGE OF WKS. FOR LIMITED PLANTS -	NO, PLANTS MEG. FRODUCT 3 NO, LIMITED TO LESS 13 WMS, PROD. 0 RANGE OF WKS, FOR LIMITED PLANTS -	BEGION NO. 4 SO. PLANTS MFG. PRODUCT NO. LIMITED TO LESS 13 WMS. PROD. 0 RANGE OF WKS. POR LIMITED PLANTS	REGION NO. 5 NO. PLANTS MPG. PRODUCT 238 NO. LIMITED TO LESS 13 WKS. PROD. 104 RANGE OF WKS. POR LIMITED PLANTS 1-12 2	NO. PLANTS MPG. PHODUCT 27 NO. LIMITED TO LESS 13 WKS. PROD. 8 RANGE OF WKS. POR LIMITED PLANTS 1-12	38 4-0	No. PLANTS MG. PRODUCT 2
BUTANE	121	20	39.0%		15 28 20 27 121	4120000	5000010		4 1 2	0 1 1	nol	96 44 2-12	P 24	11 8-8	0
N-BUTANE IBO-BUTANE	100	42	39.4% 9		2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	1 2 2 9 9 9 9	46 - 9 9 9 9		401	0 1 1	401	80 38 2-12	m 0 1	12 4 5-6	0
MIXED	219	44	42.2%		52 27 27 21 20 21 20 21 20 21	27 27 14 14 4 27	1 0 1 0 1 0 1 F		4 1 2	401	011	179 82 1-12	1-12	17 5 4-8	*
ISO-PENTANE	53	16	49.9%		1 4 4 6 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	- m 20 - m m 19	4200000		011	011	NOI	25 2-12	401	101	
12# & LESS RVF	100	4	40.8%		18 18 16 16 100	5000014	6 0 0 0 0 1 4 W		401	011	N D I	94 44 1-12	NOI	401	
OVER 12# INCL.14# RVP	100	47	47.4%		31 21 17 10 10 100	211 2 2 2 2 2 1 14	918011		12	011	011	80 39 1-12	112 4-12	♥ → ®	-
OVER 14# INCL.18# RVP	56	26	17.2%		25 117 129 139 139 139	26 1 4 8 4 0	V & 6 0 % 1 1 1		401	401	401	51 20 1-12	1 2 4	11 8 +8	
JVER 18M INCL. 26M NVP	06	TI .	32.2%		24 2 2 2 8 8 9 9 9	5 2 2 2 2 4	reserve		0 0 1	HO 1	0.11	4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	12 4 6-12	st of	
OFER 26s	183		90.38		26 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	1 2 4 - 12	e e u 4 vide		001	+01	H D 1	47	101	15 1.5 2-8	14
GASOLINE GASOLINE BESTULAR OTHER	16		7.7		HARMONS	□ 0 0 + + 0 m	011011		011	011	911	15 4 4 4 4 4	4 4 8	0,11	-
195	14.	-	\$ P		H00H4-F	100000	4 () () [4]		011	011	011	P 14 4	911	011	1
NUMBERSAIR	124	90	26,1%		22 24 22 20 23 4 24 24 25 25 25 25 25 25 25 25 25 25 25 25 25	G 4 2 0 5 6 0	8 8 8 6 F 9 F		001	H0	011	111 37 4-12	41-1-4	w n q	4
KEROSINE IKAVIER	40	55	65.2%		24029B	2777779	# # 4 \ M 2 2		011	011	011	38 21 2 3-12	N = 0	011	
BULKUR	2	**	38,9%		4010475	0000-41	1111400		011	011	011	\$ × 4	NOI	0.11	0
PLYED PE	7	4	38.1%		4-4000	W O - O - O 4	# 1 @ 1 @ 1 #		+ 0 i	011	011	4-12	011	n = 4	
NODDCTS	25	10	50.5s, B		0 2 0 0 0 0 C	V 4 0	2 4 th O 2 21 21		245	911	0 ()	21 8 2-12	H B	401	

* Weighted average for U.S. based on average capacity of plants within each size classification.

**No NGL Plants are located in OCDM Region 1,

Report of National Petroleum Council's Committee on Petroleum Refinery Maintenance and Chemical Requirements (1960) dated February 7, 1961.

RESERVING HADRICHARCS SUPPLIES WHERE IN THREE I HOWERS INVESTIGATE

SATURAL HARRIES FLATTS zartzarny). MAJOR LOUISE OF SUPPLE FOR PLANTS
LOCATED IN SCIEN RESIDES
6 7 OFFICE BRIDES BUMBER BEFORTING ITEM - BY RANGE OF DAR'S ESTIMATED MATCH SOURCES OF SCHPLE FOR REFINERIES LOCKETS IN OCCUP REGION NO. MEMBER REPORTED TERM - BY MARKE OF DAYS RETEMBER 8080-M, DRILLED THE UNDER 5 1 - 14 14 - 14 15 - 52 60 - 89 80 a con- Portal OTHER RIGHT OF HALVYERANCE TYPES Foral. Ity ocus smunt) THE DODG RUBBLOR MY CATEGORISE Dog 8 lays Days Lays Days Dive Heye 167* 96 76 86 97 71 55 ALE & GAS TOMEROSSEES [KELIPPOLETIME) DEARTHSS 100 11 14 13 18 21 11 PERSONS PERSONS 45 11 30 CORRECTORS AND 1 146 144 Inl DVS_TRIDERIA PACKURS LUSSES 6 15 8 24 45 VALUES & PARTS 24 24 95 COMPASSORS (USCHIPUGAL) 32 162 TAT 941 6,042 DEPKLARE ARE/ID BRANT 1017 101# 80 PRINCIPAL LABOR TATACON 71 43 40 14 14 61 67 23 MINCRELANDONS MOTOR PARTS 9 23 BACTESTES 55.0 MANUAL PASS, ETC. PAUL BLADES 24 BBAR1303 45. 21 362 4 21 15 16 14 182 Sell 11 MISC. REFLACEMENT FARTS DOCTES ROOMS STOKED OVER 1064 CIRCUIT BREAKERS STAFFEDS 40 SWITCHES CARLS 4 340 344 167 14 TRANSPONENT WING COMPANY 23 23 13 RELATE THEFTATORS 1.1 11 11 TILL METHER - CAS, DARRETHE, DIRECT REPORT POR 12 66 55 12.22 Sali 1945 120005 10 10 12 HUDE CATALER CATALERO 10 HISC. ESCIPE PARTS 55 31° GERSHATORE 44 126 16 25381900 104* PUMPS - AUCTOROCAUTING LIMERS PACKING 19 62 67 511 mobs. 1.268 VALUES PLANTING CYLINDERS 244 29 28 21 18 R1866 COMMITTERS IN PERSONAL TRANSPORTATIONAL 93 61 61 32 32 32 44 64 56 61 DEAKTHER LAPELLERS 12 16 10 IsiJ. - 8A T SHAFTS 17 24 PACRIBO BLESVES BASKETS 42 513905 a 0701990 111+ 100 22 ELECTRIC HOTORS 10 HIS. BERLACIMENT KARTS . 364 111 REPRINCE MALESTAND 1,667 BEAGINGS 41 41 41 41 31 116* HEAT ESCHEMITERS & CONTENSESS 14 17 11 11 45 STEEL TUBES 144 En-1 154 DISTING ALL TURNS 49 102" DESCRIPTION A RECORDED DESCRIPTION OF THE PROPERTY AND THE PROPERTY OF THE PRO 41 13 29 17 39 TREADM. WIN GADING 1 TABANCE DELATER TABAR 15 15 14 9 15 12 64 28 70 DUCKER RESIDENCE RESULATIONS 24° 45 21 21 THREE PER 28 HEARTHON HURSCH 74 60 34 1.02+ BIFR'S FIFR FITTINGS CONTROL VALUES FLANCES GARRETS Skil 161 BANKLI PERS BUDG PUTTINGS 20 20 21 43 BUTS & SOLES 25 33 17 36 26 14 PERSONAL VALVERS RECOCOCIO 101° 88 60 1434 120 111 WELGING & CHANGES BOILDWEST ACETYLORS 14 106 14 (MEDSH) 10e SHORT SCHOOLS COME. 17 26 24 18 8 19 14 17 19 21 PRESSURE REQULATORS DOES & CASES TORCHES MCTALISION WINE 19 WELDTRO HACHTHEE 53 25 CONFUNCCATION SYSTEMS. 4716 TELEPHONER ENDINE MLOC. SADIO PAPPO 1 30+ 32 25 25 44* MADE & SHALL PORTABLE TICES
BEST TOOLS
BROKENESS 21 25 15 25 12 13 ъ, SHOWELL 54* 31 31 SPECIA ESCULARABILE & REDUCERS 754 16 16 DELYS CENNE & COPPRESSORS EPROMICTS 53 22 Sed. Ha7 345 DEMINARD 80 69 69 58 48 38 HISCELLASSOUS HATEKIALE 117# 92 152 75 38 37 19 50 29 27 14 28 21 16 57 40 46 25 11 12 15 14 11 7 91 51 19 27 MATTERIES 15 11 12 13 TREATMENT ON PERSONS 25 HORE BEFKALTUKI BI 2 24 22 21 10 12 23 12 PLASHLIGHTS 25 24 18 17 MATE BODE CHAZR 7.9 FLEXURES TURING RECHTORIZED BOD RISC. MATERIALS FOR SEPLACEMENT PARTS
LINEARS
STEEL
SQUE
SRINGS
TERM 17 24 26 31 64° 43 71 16 12 2 18 11 15. 7

	TAL UNITED STATES	NO. REFINERIES MPG. PRODUCT	NO. LIMITED TO LESS THAN 90 DAYS PRODUCTION 90 POYAL CAPACITY REPRESENTED	BY REPS. LIMITED TO LESS THAN 90 DAYS PRODUCTION	AVG. DAYS PRODUCTION OF LIMITED PLANTS*	TAL UNITED STATES BY SIZE GROUPS	NO. REFINERIES RFG. PRODUCT (Nb.h/CD Crude Charge Capacity) Less than 9,900 10 - 49,900 50 - 99,900 100 - 199,900 200,000 plus TOTAL UNITED STATES.	NO. REFINERES LIMITED TO LESS THAN 90 DAYS PRODUCTION (Nb.s./CD Crude (Abarge Capacity) Less than 9,900 10 49,900 20 10 199,900 200,000 plus TOTAL UNITED STATES#	AVERAGE NO. DAYS PRODUCTION FOR LIMITED FLANTS (BDIS/CD Crade Charge Capacity) Leas than 9.900 10 49.900 50 99.900 100 199.900 200.000 DIUS TOTAL UNITED STATES*	DM REGIONS	REGION NO. 1 NO. REES, MPG. PRODUCT NO. LIMITED TO LASS THAN 90 DAYS PROD. RANGE OF DAYS FOR LIMITED REFINENTES	REGICH NO. 2 NO. REFS. MPG. PRODUCT NO. LIMITED TO LESS THAN 90 DAYS PROD RANGE OF DAYS FOR LIMITED REFINERIES	REGION NO. 3 NO. REFS. MPG. PRODUCT NO. LIMITED TO LESS THAN 90 DAYS PRO RANGE OF DAYS FOR LIMITED REFINERIES	REGION NO. 4 NO. REPS. MPG. PRODUCT NO. LIMITED TO LESS THAN 90 DAYS PROD RANGE OF DAYS FOR LIMITED REFINERIES	NEGION NO. 5 NO. REFS. MPG. PRODUCT NO. LIMITED TO LESS THAN 90 DAYS PROD RANGE OF DAYS FOR LIMITED REFIRERIES	RECION NO. 6 NO. REFS. MFG. PRODUCT NO. LIMITED TO LESS THAN 90 DAYS PROD. RANGE OF DAYS FOR LIMITED REFINENTES	REGION NO. 7 NO. REFE MEG. PROCUCT NO. LIMITED TO LESS THAN 90 DAYS PROD RANGE OF DAYS FOR LIMITED REFINERIES	NO. REFS. MFG. PRODUCT NO. LIMITED TO LESS THAN 90 DAYS PROD. NO. LIMITED POR LIMITED REFINERIES
				8									PROD.			PROD.	PROD.	
LPG A		136	100	83.2	25		15 78 21 18 18 4	57 8 8 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	ខ្ ឌេ ដ ដ ដ ដ		7 2 3 4 5 1	148 144 14	20 0	15 9 6-30	34	21 18 7~60	12 12 7-80	6 7—8 4
AV-GAS		52	5.7	67.9	17		16 17 16 6 6	2 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	122221		4 4 10-35	1 1 0 0 m	011	7-50	27 27 2-60	4 4 0 0 4 4	10 10 5-35	440
REG.		227	205	97.4	15		74 101 26 20 20 6	59 26 20 20 20 20 50	20 20 11 11 20 21 11 20 21 11 20 21 11 20 21 11 20 21 11 20 21 11 20 21 21 21 21 21 21 21 21 21 21 21 21 21		9 4~45	27 26 2 - 75	30-06	36 32 36	77 73	33	28 24 5-60	12 10 7-30
MOTOR GASOLINE		204	189	98.4	1.4		20 20 20 6 6	48 89 26 20 20 6	30 14 12 14 14		7 4-45	24 23 24 25	30 7 1	32 32 32 345	75	30 28	25 22 5-60	100
829		9	35	92.4	12		12 8 4 8 4 20	110 110 12 13 14 110	12 14 12 12 12 12 12 12 12 12 12 12 12 12 12		10 10	3 28-30	011	mo r	20 16 5-30	12 8 15-60	7-20	3 2 15-30
JP-45		118	7.4	67.6	29		33 118 25 118	11 11 14 74	33 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3		10	13 6	3 90 9	13 8 25–45	45 30 7-77	11 11 20-60	18 14 6-60	3 3 20-60
JP-5 0		26	17	71.1	21		4 1 4 8 1 9	146817	23 3 3 4 5 5 2 1 6 4 5 5 1 5 1 5 1 5 1 5 1 5 1 5 1 5 1 5 1		H 0 1	9 5 13-30 1	011	011	17 09-6	011	4 4 5 4 4	4 4 M
THER		44	33	1.18	27		12 12 13 10 14 44 44 44 44 44 44 44 44 44 44 44 44	8 8 11 6 8	23 23 33 25 23 23 23 23 23 23 23 23 23 23 23 23 23		60 1 2	2 4 52	401	44 447	20 17 1-70	2 50-43	B 5-20	N O I
NAPTHA		128	89	2.99	33		60 44 9 11 128	22 21 21 21 21 21 21 21 21 21 21 21 21 2	23 44 34 41		19-45	20 9 11-60	4 6 0 9	14 B 20-60	45 25 7-70	18 7 25-60	21 14 15-60	1 1 90
KEROSINE		161	106	1.69	28		24 17 191	20 49 13 106	0.0000000000000000000000000000000000000		8-60	29 11 11-60	n 0 1	33 18 14-60	37 6-70	30 18 20-60	15 14 6-60	20-30
DIESEL		238	126	64.3	30		23 23 29 29 23 23 23 23 23 23 23 23 23 23 23 23 23	12 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	222		9 -60	28 10 11-60	7 4 4 21-60	36 17 14-60	78 42 8-70	35	34 21 7-70	15-60
DISTLLATE		220	131	73.3	31		22 20 22 20 22 20 22 20 22 20 22 20 22 20 22 20 22 20 22 20 22 20 20	120.00	20 20 20 21 21 21 21		1.2 7 8-60	34	8 4 21-60	33	5.460	10-75	30 7-60	14-60
T DITE		223	102	47.4	31		82 90 22 22 22 22	10 10 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	25 2 2 3 3 4 4 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6		8 130	24 B 11-60	30-60	39 17 14-60	36 36 9-70	32 13 20-60	174 6-60	12 6 20~60
ASPUALT		130	6.9	44.1	33		45 111 111 130	22 22 4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	21140		8 160	13-52	8 4 21-60	18 7	29 16 10-45	22 9 20-70	12 15 9-60	20-60
LUNE		7.1	199	93.2	3.6		29 16 12 12 17	11 7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	26 28 29 26		30-50	2-45	2 21-30	14-56	202	4-60	7-45	011
MAXES		43	56	7.87	5.0		42 4 4 6 6 6	4 = 4 0 0 0	2 4 4 2 2 5		2-32 3	15	011	30-60	112	45 11 12	5 5 9 5	011
GREASES		33	25	20.6	27		F @ 4 D 9	000000	24 2 4 1 2 5 5 5 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7		30-32	10-67	011	30	9-60	Ø → 4	5 5 7-30	011
PET.		40	1.9	52.3	22		44 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	101	22 4 8 5 25		4 4 4 5	11-60	0.1.1	25-33	10	B 30-45	7-14	401
PRODUCTS		06	7.0	76.5	28		26 29 15 16 90	22 22 23 23 24 24 24 24 24 24 24 24 24 24 24 24 24	25 22 23 23 24 25 25 25 25 25 25 25 25 25 25 25 25 25		30-45	15-50	30-60	12 6 23-30	2-65	3 20-30	3-60	4 20-30

* Weighted average for U.S. based on average capacity of refineries within each size classification.

Report of National Petroleum Council's Committee on Petroleum Refinery Maintenance and Chemical Requirements (1960) dated Pebruary 7, 1961.

	PROPARE	N-BUTANE	ISO-BUTANE	MIXED	ISO-PENTANE	12# & LESS RVP	OVER 12# INCL, 14# RVP	CVER 14# INCL. 18% RVE	ASOLINE OVER 18% INCL, 26% RVE	OVER Z64 RVP	MOTOR GAS	OTHER ST	CONDENSIATE	ICHOSTAR &	MI ATTO	MINED	OTHER	
TOTAL UNITED STATES																		
NO. PLANTS MFG. PRODUCT	317	121	100	219	58	100	100	49	96	40	16	3	124	40	II.	1.1	358	
NO. LIMITED TO LESS THAN 90 DAYS PRODUCTY TOH 90 DAYS THE STREET OF THE	150	69	98	56	173	54	48	28	11	2	=	÷	0.9	2.7	2	4	1	
90 DAYS PRODUCTION	58.7	64.5	0.09	52.3	67.1	52.5	64.1	8,95	0.09	32.4	63.3	61.3	65.1	15.0	12.9	76.2	419.4	
AVERAGE DAYS PRODUCTION OF LIMITED PLANTS *	90	919	44	40	35	33	52	48	38	90	0.2	316	315	49	3.0	22	346	
TOTAL UNITED STATES BY SIZE GROUPS																		
MO. PLANTS MEG. PRODUCT (Bbls./D Liquid Recevery) Lens than 499 1,000 - 1,999 2,000 - 2,999 3,000 - 4,999 5,000 & over TOTAL UNITED STATES	53 69 61 41 41 17	14 12 12 20 121 121	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	220 20 20 20 20 20 20 20 20 20 20 20 20	1 4 6 4 6 5 6 5 6 5 6 6 6 6 6 6 6 6 6 6 6	18 18 16 16 100	21 27 27 10 10 10 10	25 10 16 16 16 17 19	30 110 24 5 5 6	256000		400444	23 2 4 7 7 2 8 2 3 4 8 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	V 4 2 V 4 메위	-0 -0	4 = 4 0 0 0 0	N S = - N N N	
NO. PLANTS LIMITED TO LESS THAN 90 DAYS PRODUCTION [ED.S., 7D Liquid Recovery] Less than 499 500 - 999 1,000 - 1,999 2,000 - 2,999 3,000 - 4,999 5,000 - 4,999 5,000 - 4,999	119 22 22 22 22 22 22 22 22 22 22 22 22 22	15 18 18 18 18 18 18 18 18 18 18 18 18 18	4 6 14 6 4 6 6	20 22 22 23 23 24 25 25 25 25 25 25 25 25 25 25 25 25 25	04844	11 1 0 0 0 0 6 42	10 10 3 3 48	2 6 1 2 4 6 6	F0F0 4 0 E	3120042	000040 6	000-40 4	0 2 5 5 4 1 0		00005717		0040-4[4]	
AVERAGE NO. DAYS PRODUCTION FOR LIMITED PLANTS (Bals./D Liquid Recovery) Less than 500 - 999 1,000 - 1,999 2,000 - 2,999 3,000 - 4,999 5,000 - 4,999 5,000 & A,999	8 5 5 5 5 0 8 5 5 5 5 0 9 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	******	45 2 2 2 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	464 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	2.5 4.5 4.5 2.6 3.5 3.5 3.5 3.5 3.5 3.5 3.5 3.5 3.5 3.5	32 40 93 940 93 940 93 940 93 940 93 940 93 940 940 940 940 940 940 940 940 940 940	32 41 35 47 55 55	4 5 5 6 6 8 8 8 4 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	중요중요등취임	111288	1119519	246742	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	11111위의	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1 1 1 2 2 2 2	
OCDM REGIDIS																		
PEGION NO. 1 **																		
HEGICH NG. 2 NO. FLANTS AFG, PRODUCT NO. LIMITED TO LESS THAN 90 DAYS PROD. RANGE OF DAYS FOR LIMITED PLANTE	901	* - 5	401	121	011	122	4 12	401	0 0 1	N.O. 1	0 1 1	0) (2 1 0	0 ()	011	+ 0 06	30	
REGION NO. 3 NO. PLANTS MPG. PRODUCT NO. LIMITED TO LESS THAN 90 DAYS PROD. RANGE OF DAYS FOR LIMITED PLANTS	noi	011	011	401	0 1	011	011	ног	+01	401	011	01)	-01	0 1 1	011	011	911	
REGION NO. 4 NO. PLANTS MYG. PROBUCT NO. LIMITED YO LESS THAN 90 DAYS PROD. RANGE OF DAYS FOR LIMITED PLANTS	401	noi	401	011	101	100	01/	401	011	H01	0 1 1	011	0.11	0 1 1	011	0 1 1	011	
REGION NO. 5 NO. PLANTS MEG. PRODUCT NO. LIMITED TO LESS THAN 90 DAYS PHOD. RANGE OF DAYS FOR LIMITED PLANTS	236 117 1-65	96 57 1-60	80 4.8 1-80	179 75 5-85	1.60	94 1-80	80 37 4-85	51 19 13-60	47 18 17-60	13-40	15 7 6-60	6-30	1111 55 13-75	36 15 15-60	30 2 6	7 30-00	2 3 4 3	
REGION NO. 6 NO. PLANTS MPG. PRODUCT NO. LIMITED TO LESS THAN 90 DAYS PROD. RANGE OF DAYS FOR LIMITED PLANTS	27 12 10-60	13-50	Mai	16 9 10-60	H 0 1	2 1 9	11.	10 5 13~50	32 38-60	45-40	30.0	0 1 1	30~50	2 2 2 50-4,0	900	611	0	
REGION NO. 7 NO. PLANTS NEG. PRODUCT. NO. LIMITED TO LESS THAN 90 DAYS PROD, RANGE OF DAYS FOR LIMITED FLANTS.	38 20 8-75	11 8 8-60	1.2 8 8-60	17 9 9 30-75	1 1 09	1 1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	30-60	11.4	19 10 8-50	21-80	0 1 1	0.11	NUC	011	011	8-75 B	-006	
REGION NO. B NO. PLANTS MEG. PRODUCT NO. LIMITED TO LESS THAN 90 DAYS PHOD, RANGE OF DAYS FOR LIMITED PLANTS	N = 0	011	011	60 60	011	0 1 1	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1 0 0	H 0 06	0.1.1	0	011	011	0 1 1	011	011	011	

Weighted average for U. S. based on average capacity of Plants within each classification.

No NGL Plants are located in OCDM Region #1.

U. S. REFINERIES BY SIZE GROUPS* REPORTED IN NATIONAL PETROLEUM COUNCIL'S 1960 SURVEY OF REFINERY MAINTENANCE AND CHEMICAL REQUIREMENTS

	LESS THAN 9,900 BBLS./CD	10,000 TO 49,900 BBLS./CD	50,000 TO 99,000 BBLS./CD	100,000 TO 199,900 BBLS,/CD	MORE THAN 200,000 BBLS./CD	TOTAL NUMBER REFINERIES
OCDM REGION NO.						
1	3	5	4	1	0	13
2	18	14	2	6	0	40
3	9	1	0	0	0	10
4	16	18	4	2	1	41
5	37	33	10	5	5	90
6	15	20	2	0	0	37
7	19	10	3	6	0	38
8	B_	6_	_1_	0	0	_15_
TOTAL UNITED STATES	125	107	_26_	20	6	284

^{*} REFINERY SIZES BASED ON CRUDE OIL CHARGE IN BARRELS PER CALENDAR DAY.

U. S. NATURAL GASOLINE PLANTS BY SIZE GROUPS*
REPORTED IN NATIONAL PETROLEUM COUNCIL'S 1960 SURVEY OF
NATURAL GASOLINE PLANT MAINTENANCE AND CHEMICAL REQUIREMENTS

	LESS THAN 499 BBLS./DAY	500 TO 999 BBLS./DAY	1,000 TO 1,999 BBLS./DAY	2,000 TO 2,999 BBLS./DAY	3,000 TO 4,999 BBLS./DAY	MORE THAN 5,000 BBLS./DAY	TOTAL NUMBER PLANTS
OCDM REGION NO.							
1	o	0	0	0	0	0	0
2	10	2	1	0	1	3	17
3	1	2	1	0	0	0	4
4	1	2	1	0	0	0	4
5	85	64	82	48	43	46	368
6	15	6	9	2	2	2	36
7	19	6	20	7	5	4	61
8	0	_1_	_1_	0	_ 0_		2_
TOTAL UNITED STATES	131	83	115	_57_	_51_	_55_	492

^{*} NATURAL GASOLINE PLANT SIZES BASED ON BARRELS PER DAY OF LIQUID RECOVERY.

Report of National Petroleum Council's Committee on Petroleum Refinery Maintenance and Chemical Requirements (1960) dated Pebruary 7, 1961.

ERRATUM SHEET

Please insert the following corrected Table in lieu of Table 7-A (Cracking Catalysts)

CATEGORY: CATALYSTS

		NUMBER OF REFINERIES REPORTING	NORMAL USE PER/SD	AVERAGE PLANT INVENTORY	DAYS' SUPPLY 1/	EST. NORMAL DELIVERY TIME	MAJOR SOURCE (S) OF SUPPLY
		KEPOKITING	TERY OD	INVENTORI	(Days)	(Days)	(OCDM Regions
Α.	CRACKING CATALYSTS						
			(Pounds)	(Pounds)			
	OCDM REGION NO.	1 8	60,200	2,596,600	43	9	1 & 2
		2 18	194,463	7,315,400	38	10	4 & 2
		3 1	14,000	60,000	4	10	7
		4 22	148,101	5,657,800	38	11	4 & 2
		5 48	486,171	16,210,958	33	10	5 & 7
		6 22	73,019	2,903,600	40	10	4,5 & 7
		7 12	118,193	6,454,966	55	14	7
		8 7	29,930	760,000	25	19	5 & 7
	TOTAL UNITED STA	ATES 138	1,124,077	41,959,324	25 37	<u>19</u> <u>11</u>	
	TOTALS BY REFINERS	SIZE:					
	(Bbls. per calenda	ar day)					
	Less than	9,900 7	6,118	485,276	79	10	
		19,900 82	284,055	10,637,282	37	10	
	50 -	99,900 23	231,859	8,676,800	37	11	
	100 - 19	99,900 20	386,845	13,720,966	35	12	
	200,000 p	lus 6	215,200	8,439,000	39	14	

CATEGORY: CATALYSTS

		NUMBER OF REFINERIES REPORTING	NORMAL USE PER/SD	AVERAGE PLANT INVENTORY	DAYS' SUPPLY 1/	EST. NORMAL DELIVERY TIME	MAJOR SOURCE (S) OF SUPPLY
di.				-	(Days)	(Days)	(OCDM Regions)
A.	CRACKING CATALYSTS		(Pounds)	(Pounds)			
	OCDM REGION NO. 1	8	60,200	2,596,600	43	9	1 & 2
	2	18	194,463	7,315,400	38	10	4 & 2
	3	1	14,000	60,000	4	10	7
	4	22	148,101	5,657,800	38	11	4 & 2
	5	48	1,168,371	16,210,958	14	10	5 & 7
	6	22	73,019	2,903,600	40	10	4,5 & 7
	7	12	118,193	6,454,966	55	14	7
	8		29,930	760,000	25	19	5 & 7
	TOTAL UNITED STATES	138	1,806,277	41,959,324	_23_		
	TOTALS BY REFINERY SIZE:						
	(Bbls. per calendar day)	-	6 110	485,276	79	10	
	Less than 9,900	7 82	6,118 284,055	10,637,282	37	10	
	10 - 49,900 50 - 99,900	23	231,859	8,676,800	37	11	
	100 - 199,900	20	386,845	13,720,966	35	12	
	200,000 plus	6	897,400	8,439,000	9	14	
	ON DIMBLO ACID						
В.	SULPHURIC ACID		(Tons)	(Tons)			
	OCDM REGION NO. 1	5	131	1,612	12	1	1
	2	7	292	6,890	24	2	4 & 2
	3	0			-	7	- ,
	4	9	402	4,715	12	2 2	5
	5	13	919 46	8,613 1,140	25	6	5 & 7
	6	8	999	11,050	11	1	7
	7	_2_	65	620	10	2	8
	TOTAL UNITED STATES	52	2,854	34,640	12	2	
	TOTALS BY REFINERY SIZE:						
	(Bbls. per calendar day)						
	Less than 9,900	0	-	-	-	-	
	10 - 49,900	24	519	7,723	15	3	
	50 - 99,900	13	464	5,646	12	2	
	100 - 199,900	13	1,451	18,271	13	1	
	200,000 plus	2	420	3,000	7	1	
c.	POLYMERIZATION *						
			(Pounds)	(Pounds)	12	122	135.3
	OCDM REGION NO. 1	4	2,640	90,200	34	12	3 & 4
	2	13	17,139	595,920	35	18	4
	3	1	100	10,400	104	5	4
	4	13	4,547	343,100	75	12	3 & 4
	5	30	12,646	869,408	69	14 14	3 & 4
		13	2,196	211,496	96 128	11	7 & 4
	7	8	2,025 1,558	258,600 112,200	72	18_	4 & 7
	TOTAL UNITED STATES *	89	42,851	2,491,324	58	14	
	TOTALS BY REFINERY SIZE:						
	(Bbls. per calendar day)	The state of the s		10.000		10	
	Less than 9,900	10	215	48,600	226	10	
	10 - 49,900	48	8,885	1,083,116	122	13	
	50 - 99,900	14	7,225	423,908	59 38	17	
	100 - 199,900	14	21,356	813,700 122,000	24	20	
	200,000 plus	3	5,170	122,000	24	20	

^{* 112} Refineries reported use of Polymerization Catalysts. Of these, 89 Refineries reported complete daily use and inventory data. These totals only are shown. See note under Hydrogenation for further comments.

^{1/} Calculated

PROCESS CHEMICALS REQUIRED BY U.S. REFINERIES AND NATURAL GASOLINE PLANTS TO MAINTAIN PRODUCTION OF PETROLEUM PRODUCTS

CATEGORY: CATALYSTS (Continued)

	NUMBER OF REFINERIES REPORTING	NORMAL USE PER/SD	AVERAGE PLANT INVENTORY	DAYS' SUPPLY 1/	EST. NORMAL DELIVERY TIME	MAJOR SOURCE (S) OF SUPPLY
		(Pounds)	(Pounds)	(Days)	(Days)	(OCDM Regions)
D. HF ALKYLATION						
OCDM REGION NO. 1	1	2,880	90,000	31	4	1
2	2	1,638	120,000	73	6	1 & 2
3	1	280	12,000	43	2	2
4	4	2,141	178,730	83	6	4
5	11	7,143	492,010	69	6	5
6	6	3,925	295,800	75	10	5
7	2	6,370	184,516	29	12	5 & 2
8	_ 1_	915	33,000	36_	7	5
TOTAL UNITED STATES	28	25,292	1,406,056	56	7	
TOTALS BY REFINERY SIZE:						
(Bbls. per calendar day)	4.		MO 000			
Less than 9,900	2	500		140	13	
10 - 49,900	19	9,704		68	7	
50 - 99,900	4	7,480		52 37	6	
100 - 199,900 200,000 plus	3	7,608	284,516	37	9	
200,000 pigs				17	-	
E. ISOMERIZATION						
(a) ALUMINUM CHLORIDE	14	13,444	428,280	32	15	5 & 2
(b) ANTIMONY TRICHLORIDE	3	463	75,000	162	29	1
(c) BAUXITE	3	750	240,000	320	11	5
(d) HYDROGEN CHLORIDE	10	1,675	35,200	21	6	7 & 6
(e) POROCEL	5	1,095	231,500	211	20	5
(f) OTHER	_2_	390	86,000	220	11	4
TOTAL UNITED STATES	37	17,817	1,095,980	62	14	
TOTALS BY REFINERY SIZE:						
(Bbls. per calendar day)						
Less than 9,900	0	-	3.75	-	-	
10 - 49,900	11	2,236		93	13	
50 - 99,900	16	13,465		52	12	
100 - 199,900	9	1,416		118	21	
200,000 plus	1	700	15,000	21	2	

CATEGORY: CATALYSTS (Continued)

	NUMBER OF REFINERIES REPORTING	EST. NORMAL DELIVERY TIME (Days)	MAJOR SOURCE (S) OF SUPPLY (OCDM Regions)
. REFORMING		(Days)	(OCDM Regions)
OCDM REGION NO. 1	3	3	1 & 5
2	14	20	1 & 4
3	0	-	
4	23	16	4 & 5
5	54	23	5
6	24	29	2,5 & 4
7	15	23	5
. 8	5	_33_	5 & 2
TOTAL UNITED STATES *	138		
. DESULPHURIZATION			
OCDM REGION NO. 1	5	22	4 & 1
2	12	15	2 & 4
3	0	-	-
4	20	11	4
5	34	21	4,5 & 1
6	14	20	4,5 & 2
7	7	36	4 & 2
8	_6_		4 & 7
TOTAL UNITED STATES *	98	20	
HYDROGENATION			
OCDM REGION NO. 1	0	U =	0-0
2	5	16	4 & 2
3	0	4	1.5 8
4	2	46	4 & 2
5 6	2 5 1	26	5 & 2
	1	14	2
7	1	5	7
8	_1_	_30_	4
TOTAL UNITED STATES *	15	24_	

^{*} For the most part these Catalysts are used in fixed bed processes in which the Catalyst in the unit is normally replaced rather infrequently. For this reason the use of these type Catalysts are not generally referred to in requirements per stream day. In many instances no inventory is maintained in the plant other than the unit.

PROCESS CHEMICALS REQUIRED BY U.S. REFINERIES AND NATURAL GASOLINE PLANTS TO MAINTAIN PRODUCTION OF PETROLEUM PRODUCTS

CATEGORY: CHEMICALS FOR MANUFACTURE OF LUBRICATING OILS, PETROLATUMS AND WAXES

REFINERIES

		WINDED OF	MODWAT	AVERAGE		DCM NODWAY	MA TOD
		NUMBER OF REFINERIES REPORTING	NORMAL USE PER/SD	PLANT INVENTORY	DAYS' SUPPLY I/	DELIVERY TIME	MAJOR SOURCE (S) OF SUPPLY
A.	MEK		(Pounds)	(Pounds)	(Days)	(Days)	(OCDM Regions)
	The state of the s	2.	12.000	211 000	4.32	2	
	OCDM REGION NO. 1	2	5,779	821,280	142 39	46 11	1 & 2
	2 3	0	9,645	373,821	39	-	1 & 2
	4	2	2,673	75,140	28	19	4 & 1
	5	10	18,577	3,152,279	170	7	5
	6	2	1,452	378,654	261	20	1 & 6
	7	3	3,814	87,572	23	15	7
	8	0			2	_	-
	TOTAL UNITED STATES	24	41,940	4,888,746	117	14	
	TOTALS BY REFINERY SIZE: (Bbls. per calendar day)						
	Less than 9,900	3	1,050	85,297	81	13	
	10 - 49,900	7	7,435	1,687,367	227	26	
	50 - 99,900	4	5,558	699,362	126	6	
	100 - 199,900	5	15,032	415,630	28	10	
	200,000 plus	5	12,865	2,001,090	156	11	
в.	PHENOL						
		1	2,500	250,000	100	5	2
	OCDM REGION NO. 1	5	5,132	845,264	165	6	2
	3	o		0.5,20.	_	4.7	-
	4	3	2,209	297,040	134	22	5 & 4
	5	11	25,481	2,135,380	84	12	3 & 2
	6	1	230	40,000	174	10	4
	7	1	1,133	4,500	4	14	7
	8	0	_			-	(-
	TOTAL UNITED STATES	22	36,685	3,572,184	97	_12_	
	TOTALS BY REFINERY SIZE: (Ebls. per calendar day)						
	Less than 9,900	3	370	105,480	285	5	
	10 - 49,900	4	5,148	544,380	106	15	
	50 - 99,900	4	4,736	1,045,500	221	7	
	100 - 199,900	6	6,939	994,784	143	13	
	200,000 plus	5	19,492	882,040	45	16	
c.	FURFURAL						
	OCDM REGION NO. 1	1	2,750	200,000	73	2	1
	OCDM REGION NO. 1	4	4,404	470,501	107	12	6
	3	0	.,	-	_	2	-
	4	o	-		-	-	
	5	5	19,980	3,153,320	158	12	3 6
	6	2	1,465	589,004	402	18	6
	7	2 2 0	1,586	227,120	143	13	6
	8	0		-		-	-
	TOTAL UNITED STATES	14	30,185	4,639,945	154	12	
	TOTALS BY REFINERY SIZE: (Bbls. per calendar day)						
	Less than 9,900	2	907	160,410	177	11	
	10 - 49,900	2 4 3 2	4,299	925,855	215	15	
	50 - 99,900	3	4,278	450,000	105	9	
	100 - 199,900	2	2,861	252,800	88	8 15	

1/ Calculated

Report of National Petroleum Council's Committee on Petroleum Refinery Maintenance and Chemical Requirements (1960) dated February 7, 1961.

PROCESS CHEMICALS REQUIRED BY U.S. REFINERIES AND NATURAL GASOLINE PLANTS TO MAINTAIN PRODUCTION OF PETROLEUM PRODUCTS

CATEGORY: CHEMICALS FOR MANUFACTURE OF LUBRICATING OILS, PETROLATUMS AND WAXES (Continued)

	NUMBER OF REFINERIES REPORTING	NORMAL USE PER/SD (Pounds)	AVERAGE PLANT INVENTORY (Pounds)	DAYS' SUPPLY 1/ (Days)	EST. NORMAL DELIVERY TIME (Days)	MAJOR SOURCE (S) OF SUPPLY (OCDM Regions)
SULPHURIC ACID						
OCDM REGION NO. 1	0	-		-	4.1	9
2	2	3,380	59,150	18	2	2
3	0	-	-	-	-	-
4	2	120,845	336,900	3	2	4
5	4	280,312	2,351,000	8	1	5
6	0	-	-	-	-	-
7	0	-	4.	-	-	-
8	0			-		-
TOTAL UNITED STATES	8	404,537	2,747,050		_2_	
TOTALS BY REFINERY SIZE:						
		45.490		1-2	1.0	
	3	and the second s			2	
	2	70,845	616,900	9	2	
50 - 99,900	0	10 m		-	-	
100 - 199,900	2				2	
200,000 plus	1	120,000	320,000	3	1	
	OCDM REGION NO. 1 2 3 4 5 6 7 8 TOTAL UNITED STATES TOTALS BY REFINERY SIZE: (Bbls. per calendar day) Less than 9,900 10 - 49,900 50 - 99,900 100 - 199,900	REFINERIES REPORTING	REFINERIES USE PER/SD (Pounds)	REFINERIES USE PLANT INVENTORY (Pounds)	REFINERIES USE PLANT DAYS 1/2	REFINERIES REPORTING PER/SD INVENTORY SUPPLY 1 / TIME

CATEGORY: TETRAETHYL LEAD

STATESTER NOT STATESTER STATESTER	AVIATION MIX OCDM REGION NO. 1 3		COLUMN R. V.							l		The second second second		the color and district on	ALC: NAMES
COUNT REGION NO. 1 1 15 10 10 10 10 10 1	AVIATION MIX OCDM REGION NO. 1 3			AVERAGE PLANT INVENTORY		EST, NORMAL DELIVERY TIME	MAJOR SOURCE (S) OF SUPPLY		NOT	ch		AVERAGE PLANT NVENTORY	DAYS'	EST, NORMAL DELIVERY TIME	SOURCE (S) OF SUPPLY
Color Region No. 1	AVIATION MIX OCDM REGION NO. 1 2 3 4		(spund	(Bounds)	(Days)	(Days)	(OCDM Regions)			(P	(spuno	(Pounds)	(Days)	(Days)	(OCDM Regions)
EGION NO. 1 1 2 5 0.00 10 10 10 10 10 10 10 10 10 10 10 10 1	1264									NONE					
12.89	N m 4		5,030	106,000	21	9	1								
4 6 24,919 453,408 18 10 1 & 2 5 5 5 6 14,919 2,120 19 19 10 10 10 10 10 6 4 1,1039 1,230 1,230 19 10 10 10 10 10 7 707AL BY REFINENCY 1722 1 2,000 10 10 10 10 10 10 80.00			2,890	285,000	22	9	1								
4			1		4	1	1								
TOTAL UNITED STATES 5 10,109 2,189,100 17 6 5 5 10,109 2,189,100 17 6 5 5 10,109 2,189,100 17 1 1,109,100 18 1 1 1 1,109,100 1 1 1 1 1 1 1 1 1			24,919	453,408	1.8	1.0									
TOTAL BY RETIREM SIZE:		14	10,390	2,389,100	1.7	9	10								
TOTAL UNITED STATES 1			2,200	107,000	49	6	ın								
TOTALI UNITED STATES 1		ui	50,964	998,017	20	8	7								
TOTAL UNITED STATES 55 240,023 4,385,195 18 7 TOTAL UNITED STATES 55 240,022 27 7 7 8 6 6 6 7 7 8 6 7 8 8 7 7 8 6 6 7 7 8 6 6 7 7 8 6 6 7 7 8 6 6 7 7 8 6 7 8 7 8		1	3,630	46,670	13	15	7								
FORTILE BY REPLINERY SIZE: 1,225,600 32 14 14 15 14 15 15 15 15	STATES	1	10,023	4,385,195	18	7									
(Bbls, per calcular day) Loss than 10 - 49,900 17 26.660 777,000 27 7 7 7 7 1 100 - 199,900 17 26.660 777,000 27 7 7 7 8 8 8 100 - 199,900 18 56,550 664,000 12 12 0 8 8 100.000 plus 6 56,550 664,000 12 12 0 8 8 10.255 1,225,600 12 12 12 12 12 12 12 12 12 12 12 12 12	TOTALS BY REFINERY SIZE:														
Lens than 9,900 3 2,860 92,600 32 14 14 10 - 9,900 17 2,660 12 2 47,559 1,151,576 24 8 8	(Bbls. per calendar day)														
10 - 49,900 17 26,660 727,000 27 7 8 8 8 100 - 199,900 14 106,394 1,730,017 16 6 6 6 727,000 27 7 8 8 8 100 - 199,900 14 106,394 1,730,017 16 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6			2,850	92,600	3.2	1.4									
Second 15 47,569 1,151,576 24 8 8 8 8 8 100 - 199,900 14 106,994 1,790,017 16 6 6 6 8 8 8 8 8 8	49,900			727,000	27	7									
100 - 199,900 14 106,394 1,710,017 16 6 8				1,151,578	24	8									
200,000 plus 6 56,550 684,000 12 7 1 8 MOTOR MIX		1		1,730,017	1.6	9									
ECTION NO. 1 9 101,255 1,225,600 12 7 1 1 5 5 5 7 2 2 2 18,314 2,270,990 10 8 1 6.5 5 5 5 7 3 2,290 26,000 26 11 6.5 5 5 7 7 349,590 11 6 68,050 7,349,590 11 6 5 27 104,576 1,525,513 15 10 6 5 27 104,576 1,525,513 15 10 6 5 2 7 7 74,970 1,585,398 21 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7			26,550	684,000	12	8									
EGION NO. 1 9 101,255 1,225,600 12 7 1 1 6 5															
1 9 101,255 1,225,600 12 7 1 1 6 5 1 6 6 1 6 6 6 0 10 6 6 1 1 6 5 5 5 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	MOTOR MIX														
2 22 218,314 2,270,090 10 8 1 & 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	1			1,225,600	1.2	7	1								
3 2,290 60,000 26 11 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	2			2,270,090	10	60									
33 316,469 3,720,102 12 9 5 5 5 5 5 7,349,598 11 5 5 68,050 7,349,598 11 5 5 67 7 70TAL UNITED STATES 27 104,576 1,551,513 15 10 5 6 7 7 70TAL UNITED STATES 28 209,322 2,264,655 11 7 7 7 70TAL UNITED STATES 202 1,657,099 19,037,676 11 7 7 7 70TAL BY NGL PLANT SIZE: (BD1s./D Liquid Recovery) 29 514,810 6,869,971 13 7 7 1,000 - 1,999 2 20 469,997 4,567,652 13 8 8 2,000 - 2,999 6 20 292,500 2,201,000 8 8 8				60,000	26	11	ın								
73 668,050 7,349,598 11 5 5 6 7 5 7 7 7 7 7 7 7 7 7 7 7 7 7 7 668,050 7,349,598 11 5 6 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7		31		3,720,102	1.2	6	2				(All plant.	s located in	OCDM Region	2)	
27 104,576 1,551,513 15 10 5 7 7 104,576 1,551,513 15 15 10 5 8 7 7 104,576 1,551,513 15 15 10 5 8 7 7 104,576 1,510 15 11 11 12 13 15 8 7 1 15,372 14,410 1,585,398 21 7 7 1,000 - 1,999 2 1,207 2,000 - 2,999 2 2 1,207 2,201,000 8 8 10,000 1,000 - 4,999 6 8,100 2,202,500 2,201,000 8 8 10,000 1,585,300 2,201,000 8 15 15 15 15 15 15 15 15 15 15 15 15 15				7,349,598	1.1	- 2	10								
25 209,322 2.264,655 11 6 13 5 6 7 TOTALS BY NGL PLANT SIZE: 202 1,657,099 19,037,676 11 74,970 1,585,398 21 7 TOTALS BY NGL PLANT SIZE: (Bbls./D Liquid Recovery) 23 514,810 6.809,971 13 7 1,000 1,999 2 1,207 43,000 2,201,000 8 8 100 222,500 2,201,000 8 8,100 20 2,999 6 8,100 280,000				1,551,513	1.5	10	VO.								
10 36,823 19,037,676 11 74,970 1,585,398 21 7 7 107ALS BY NGL PLANT SIZE: (Bbls./D Liquid Recovery) 22 514,810 6,809,971 13 7 1,000 1,999 2 1,207 43,000 2,201,000 8 8 100 2,202,500 2,201,000 8 8 100 2,000 4,999 6 8,100 280,000				2,264,655	11	9 :	-								
FOTALS BY NGL PLANT SIZE: (Bbls./D Liquid Recovery) 22 514,810 6,809,971 13 7 1,000 1,999 2 1,207 43,000 2,201,000 8 8,100 222,500 2,201,000 8 8,100 2,000 4,999 6 8,100 2,80,000	STATES	1.6		19 037 676	11	13	45	TOTAL UNITED ST		14	15,372	464,150	30	10	-5
61 74,970 1,585,398 21 7 (Bbls./D Liquid Recovery) 2 350 38,000 1 2	24040			NAME OF TAXABLE				TO THE STATE OF TH					1	ı	1
61 74,970 1,585,398 21 7 1 Less than 499 2 350 38,000 1 2 314,810 6,809,971 13 7 2 304,822 3,873,652 13 8 31,150 20 2,999 2 1,207 43,000 6 292,500 2,201,000 8 8,100 280,000	TOTALS BY REFINERY SIZE:								NT SIZE:						
- 49,900 92 514,810 6,809,971 13 7 43,000 - 1,999 2 1,207 43,000 - 199,900 20 469,997 4,567,655 10 6 8,100 8 8,100 - 292,500 2,201,000 8 8,100 2,000 - 4,999 6 8,100 2,000				1,585,398	2.1	4			499	2	350	38,000	108	15	
23 304.822 3,873.652 13 8 1,000 - 1,999 2 1,207 43,000 20 2,000 - 2,999 2 785 33,150 6 292.500 2,201,000 8 8,100 280,000	49.900			6.809.971	13	7				0			1	,	
20 469,997 4,567,655 10 6 33,150 6 292,500 2,201,000 8 8,100 280,000				3,873,652	1.3	8			1	2	1,207	43,000	36	8	
6 292,500 2,201,000 B B,100 280,000				4,567,655	10	9		2,000	1	2	785	33,150	42	0	
000 OR 1				2,201,000	В	8		3,000	1	9	8,100	280,000	32	2 6	

1/ Calculated

Report of National Petroleum Council's Committee on Petroleum Refinery Maintenance and Chemical Requirements (1960) dated February 7, 1961.

CATEGORY: CHEMICALS FOR TREATING (GASES & LIQUIDS)

REFINERIES

		NUMBER OF REFINERIES REPORTING	NORMAL USE PER/SD	AVERAGE PLANT INVENTORY	DAYS' SUPPLY 1/	EST. NORMAL DELIVERY TIME	MAJOR SOURCE (S) OF SUPPLY
D.	LITHARGE		(Pounds)	(Pounds)	(Days)	(Days)	(OCDM Regions)
	OCDM REGION NO. 1	3	66	13,200	200	4	1
	2	7	377	49,758	132	11	2
	3 4	22	2 026	105 675	-	-	2.2.2
	5	34	2,836 5,960	195,675	69 68	8	4 & 6
	6	10	554	76,850	139	8	6 & 4
	7	9	1,315	90,670	69	5	7
	8	4	11,177	8,092	117	14	8
	TOTAL UNITED STATES	_89_		842,345	_75	8	
	TOTALS BY REFINERY SIZE: (Bbls. per calendar day)						
	Less than 9,900	18	262	25,887	99	9	
	10 - 49,900	40	3,402	234,633	69	7	
	50 - 99,900	15	2,059	147,225	72	7	
	100 - 199,900	11	2,077	256,000	123	11	
	200,000 plus	5	3,377	178,600	53	12	
E.	SULPHUR						
	OCDM REGION NO. 1	1	250	10,000	40	1	1
	2	10	20,904	674,924	32	7	2
	- 3	0		-		- -	-
	4	20	5,221	237,734	46	7	4
	5	35	44,432	3,412,950	77	8	5
	6 7	14	2,821	177,150	63	7	6 & 5
	8	6	1,125	51,600 8,800	46 64	17	7 8
	TOTAL UNITED STATES	89	74,890	4,573,158	61	7	
	TOTALS BY REFINERY SIZE: (Bbls. per calendar day)						
	Less than 9,900	21	21,449	590,391	28	9	
	10 - 49,900	44	6,398	367,043	57	6	
	50 - 99,900	13	4,227	213,524	51	8	
	100 - 199,900	7	38,756	3,149,200	81	13	
	200,000 plus	4	4,060	253,000	62	14	
F.	CAUSTIC POTASH						
	OCDM REGION NO. 1	2	1,540	258,900	168	5	2 & 1
	2	1	20	10,000	500	30	2
	3	1	300	15,000	50	5	3
	4	4	5,591	159,600	29	8	1
	5	12	4,091	257,650	63	6	5
	6	3	615	124,550 82,050	203	6	1 & 6
	7 8	3 2	4,195 828	46,150	56_	11	7
	TOTAL UNITED STATES	28	17,180	953,900	56	7	
G.	SODA ASH						
	OCDM REGION NO. 1	1	4,000	60,000	15	7	2
	OCDM REGION NO. 1	3	19,105	332,000	17	9	1 & 2
	3	o	-	-	=	÷.	-
	4		50	2,500	50	5	1
	5	1 9	3,357	328,590	98	4	5
	6	0	7.7	7	-	172	2
	7	1	600	29,000	48	5 12	7
	8	16	27 212	5,000	28	6	0
	TOTAL UNITED STATES	16	27,212	757,090			

^{1/} Calculated

Corrections 1 1 1 1 1 1 1 1 1	0	NUMBER OF REFINERIES REPORTING	NORMAL USE PER/SD (Pounds)	AVERAGE PLANT INVENTORY (Pounds)	DAYS' SUPLY 1/ (Days)	EST, NOBMAL DELIVERY TIME (Days)	MAJOR SOURCE (S) OF SUPPLX (OCDM Regions)	A. SODIUM HYDROXIDE (Caustic).	NUMBER OF NGL PLANTS REPORTING	NORPAL USE PER/SD (Pounds)	AVERAGE PLANT INVENTORY (Founds)	DAYS: SUPPLY (Days)	EST. NORMAL DELIVERY TIME (Days)	MAJOR SOURCE (S) OF SUPPLY (OCDM Regions)
The participant of the control of			110,861 123,071 123,071 540,663 40,909 23,324 1,223,056	4,440,492 1,593,237 4,600,403 1,593,237 4,600,403 22,566,909	25 25 26 27 27	0 K H D N D 4 D D	48	UNITED	124		687,208	[2]		
CCCC N WESTER NO. 1 6 1,475 226,310 077 0 0 2 & 1 1 1 1 1 1 1 1 1 1	TOTALS BY REFINERY SIZE (Bbls. per calendar day Less than 9,900 50 - 99,900 100 - 199,900 200,000 plus		27,342 196,699 261,560 435,410 302,045	1,240,109 5,581,095 7,536,042 11,156,263 7,053,400	2 2 8 2 2 3 2 5 6 5 2 3 3 5 6 6 5 5 5 6 6 5 5 5 6 6 6 6 6 6 6	\$ 10 to to to		m Q H			33,265 44,890 95,910 39,125 89,286 384,730	73 142 11 7 97 26	******	
CCCH MEDION NO. 1 6 1,475 157,740 107 6 4 1 1,772 256,510 107 6 4 1 1,772 256,510 107 6 4 1 1,772 256,510 107 6 4 1 1,772 256,510 107 256,510														
Proper part of the control of the		14 14 17 27 27 14 14 6	1,475 3,782 1,747 5,402 732 3,488 17,82		107 60 60 123 53 176 121 48 85	98168796	4 4	TOTAL UNITED STATES	198	24,495	905,594	37	[9]	
COPPER CHLORIDE C. COPPER CHLORIDE SWEETENING	TOTALS BY REFINERY SIZE (Bbls. per calendar day Less than 9,900 10 ~ 49,900 50 - 99,900 100 ~ 199,900		233 2,957 2,402 7,581 3,235	32,726 264,991 270,320 731,150 173,000	140 67 113 96 53	12 9 9 7 8 8 8 9				3,471 2,994 14,107 1,124 2,256	46,719 45,771 237,491 76,840 234,933 263,840	86 13 79 5 209 117	V V Ø 4 M Ø	
1								COPPER CHLORIDE						
BY NGL PLANT SIZE: /D Liquid Recovery) Less than 499 5 2,642 14,100 5 1,000 - 1,999 9 2 27 10,000 370 2,000 - 2,999 5 5 1,300 298 3,000 - 4,999 5 6,594 58,500 9		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	10 151 2,055 2,055 70 70 3,349	69, 570 23, 630 21, 630 4, 000 10, 600	100 100 1102 111 74 112 112 43	2 8 8 8 8 1 8 8	48 48	TOTAL UNITED STATES	11	10,103		177	477	
								BY NGL PLANT /D Liquid Reco Less than 500 - 1,000 - 1 2,000 - 2,000 - 3		2,642 481 27 27 172 6,594	7,700 14,100 31,502 10,000 51,300 58,500	41 65 370 298 9	21 16 16 18 22 13	

1/ Calculated

Report of National Petroleum Council's Committee on Petroleum Refinery Maintenance and Chemical Requirements (1960) dated February 7, 1961.

CATEGORY: CHEMICALS FOR TREATING (GASES & LIQUIDS)

NATURAL GASOLINE PLANTS

	NUMBER OF NGL PLANTS REPORTING	NORMAL USE PER/SD	AVERAGE PLANT INVENTORY	DAYS'	EST. NORMAL DELIVERY TIME	MAJOR SOURCE (S) OF SUPPLY
		(Gallons)	(Gallons)	(Days)	(Days)	(OCDM Regions
ETHYLENE GLYCOLS						
TOTAL UNITED STATES	180	3,574	340,901	95	7	5
TOTALS BY NGL PLANT SIZE:						
(Bbls./D Liquid Recovery)						
Less than 499	37	87	13,387	154	7	
500 - 999	31	1,617	191,007	118	9	
1,000 - 1,999	54	798	53,181	67	7	
2,000 - 2,999	16	75	5,166	69	8	
3,000 - 4,999	20	288	35,367	123	6	
5,000 plus	22	709	42,793	60	8	

CATEGORY: WATER TREATING COMPOUNDS & CHEMICALS

	NUMBER OF REFINERIES REPORTING	NORMAL USE PER/SD (Pounds)	AVERAGE PLANT INVENTORY (Pounds)	DAYS' L	EST. NORMAL DELIVERY TIME	MAJOR SOURCE (S) OF SUPPLY		NUMBER OF NGL PLANTS REPORTING	NORMAL USE PER/SD	AVERAGE PLANT INVENTORY	DAYS' L	EST. NORMAL DELIVERY TIME	MAJOR SOURCE (S) OP SUPPLY
SALT		and the same of	(application)	(Editor)	(nakar)	(OCDM Regions)	A. SALT		(Pounds)	(Pounds)	(Days)	(Days)	(OCDM Regions)
OCDM REGION NO. 1 3 4 4 7 7	6 18 12 28 17 18 18	16,925 58,436 327 20,391 63,132 26,217 30,646 4,050	422,700 2,534,767 40,000 355,000 1,844,128 981,850 657,330	25 122 17 17 29 29 21	wrotata	44 4 44 4 44000000000000000000000000000							
TOTAL UNITED STATES	108	220,124	7,081,462	0 1	9		TOTAL UNITED STATES	143	80,106	1,823,696	23	15	5
(Bbls. per calendar day) Less than 9,900 10 - 49,900 50 - 99,900 100 - 199,900 200,000 plus	33 33 33	30,911 71,388 33,003 63,322 21,500	658,287 2,306,175 1,015,000 2,602,000 500,000	21 21 21 23	9999		TOTALS BY NGL PLANT SIZE; (Bbls./D Liquid Recovery) Less than 500 - 999 1,000 - 1,999 2,000 - 2,999 3,000 - 4,999 5,000 plus	30 16 18 21 21	9,743 18,652 13,768 7,793 25,385	446,811 114,535 424,020 212,230 185,220 440,880	246 246 244 274	चच्छा छच्च	
CHLORINE							B. CHLORINE						
OCDM REGION NO. 1 2 3 4 4 6 7 7 TOTAL UNITED STATES	28 6 7 11 11 66 66	3,850 3,558 24,678 807 2,912 38,932	132,000 97,108 115,000 439,624 63,964 49,950 2,450 900,036	34 27 37 18 17 17 47 23	ar 1 annaa	4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	TOTAL UNITED STATES	104	3,890	77,766	50	[9]	un-
(Bbls, per calendar day) Less than 9,900 10 - 49,900 50 - 99,900 100 - 199,900 200,000 plus	2.9 1.6 1.1 5	2,242 5,775 17,198 13,266	4,574 85,662 266,000 275,800 268,000	10 38 46 16 20	104110		TOTALS BY NGL PLANT SIZE; (Bbls./D Liquid Recovery) Less than 500 - 999 1,000 - 1,999 2,000 - 2,999 3,000 - 4,999 5,000 plus	16 3 30 16 22 15	115 153 996 2996 1,044 1,303	2,675 8,861 17,020 6,200 11,390	23 17 22 11	4 4 4 4 4 4 4	
LIME							C. LIME						
OCDM REGION NO. 1 2 3 4 4 5 6 7 1 8 TOTAL UNITED STATES	18 17 28 18 10 10 10 100 100 100 100 100 100 10	4,360 20,089 49,830 69,711 26,851 24,775 3,573 199,189	204,500 503,087 1,356,125 1,764,383 1,067,800 565,000 185,646	25 20 20 20 28	8 6 9 7 7 1 1 1 1 1 0 9 8 8	0 0 9 9 9 9	TOTAL UNITED STATES	[9]	27,482	898,762	150	100	vi
(Bbls. per calendar day) Less than 9,900 10 - 49,900 50 - 99,900 100 - 199,900 200,000 plus	15 52 17 13	7,867 73,725 53,497 48,900 15,200	2,258,546 1,697,725 952,500 493,000	31 32 32 32 32	11 9 12		TOTALS BY NGL PLANT SIZE: (Bbls./D Liquid Recovery) Less than 500 - 999 1,000 - 1,999 2,000 - 2,999 3,000 - 4,999 5,000 plus	112 152 18	10,021 3,843 1,130 2,293 9,522	56,402 164,360 164,440 37,060 111,000	2 4 2 3 3 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	4 2 2 2 1 4	

1/ Calculated

Report of National Petroleum Council's Committee on Petroleum Refinery Maintenance and Chemical Requirements (1960) dated February 7, 1961.

TABLE 11 (cont'd)

CATEGORY: WATER TREATING COMPOUNDS & CHEMICALS (Continued)

REPINERIES

NATURAL GASOLINE PLANTS

	NUMBER OF REFINERIES REPORTING	NORMAL USE PER/SD (Pounds)	AVERAGE PLANT INVENTORY (Pounds)	DAYS' SUPPLY 1/	EST. NORMAL DELIVERY TIME (Days)	MAJOR SOURCE (S) OF SUPPLY (OCDM Regions)		NUMBER OF NGL PLANTS REPORTING	NORMAL USE PER/SD (Pounds)	AVERAGE PLANT INVENTORY (Pounds)	DAYS' SUPPLY 1/	EST. NORMAL DELIVERY TIME	MAJOR SOURCE (S) OF SUPPLY
D. CHROMATES & PHOSPHATES			(1.5.01.00)	(444)	(22)41	famou radicular	D. CHROMATES & PHOSPHATES		(Pounds)	(Founds)	(Days)	(Days)	(OCDM Regions)
OCDM REGION NO. 1 2 3 4 5 6 7 8 TOTAL UNITED STATES	9 18 4 23 42 20 26 10 152	1,089 3,791 180 6,383 15,387 2,641 3,915 732 34,118	59,300 273,962 1,250 399,130 670,735 212,285 115,800 75,534 1,807,996	54 72 7 63 44 80 30 103 53	8 11 16 10 9 11 6 17 10	1 2 3 4 5 & 4 4 & 6 7 4 & 7	TOTAL UNITED STATES	255	9,173	463,728	_51	10	5 & 4
TOTALS BY REFINERY SIZE: (Bbls. per calendar day) Less than 9,900 10 - 49,900 50 - 99,900 100 - 199,900 200,000 plus	38 72 17 19 6	858 14,250 5,423 11,308 2,279	67,858 724,958 331,775 540,155 143,250	79 51 61 48 63	10 9 13 7		TOTALS BY NGL PLANT SIZE: (Bbls./D Liquid Recovery) Less than 499 500 - 999 1,000 - 1,999 2,000 - 2,999 3,000 - 4,999 5,000 plus	40 39 69 40 33 34	805 1,976 1,667 2,045 847 1,833	22,467 60,085 107,642 60,509 54,520 158,505	28 30 65 30 64 86	9 10 10 11 9	
E. SODIUM SULFITE							E. SODIUM SULPITE						
OCDM REGION NO. 1 2 3 4 5 6 7 8 TOTAL UNITED STATES	5 8 1 6 25 6 6 6 2 5 9	300 284 5 229 2,098 171 251 75 3,413	23,000 34,994 450 29,050 105,500 17,300 15,525 10,800 236,619	77 123 90 127 50 117 62 144 69	7 9 21 8 7 6 3 6	2 & 1 2 6 4 & 2 5 6 7 8	TOTAL UNITED STATES TOTALS BY NGL PLANT SIZE:	68	1,264	143,910	114	9	5, 7 & 2
							(Bbls./D Liquid Recovery) Less than 499 500 - 999 1,000 - 1,999 2,000 - 2,999 3,000 - 4,999 5,000 plus	10 5 29 7 4	124 58 431 22 16 613	3,780 4,475 46,280 2,700 725 85,950	30 77 107 123 45 140	8 11 8 13 1	
F. SULPHURIC ACID							F. SULPHURIC ACID						
OCDM REGION NO. 1 2 3 4 5 6 7 8 TOTAL UNITED STATES	0 6 0 5 24 7 6 2 50	8,853 2,009 79,847 4,765 3,417 1,928 100,819	296,579 100,480 1,409,670 163,470 48,280 68,100 2,086,579	50 18 34 14 35 21	4 7 4 4 3 6	2 4 5 6 7 8	TOTAL UNITED STATES	220	63,475	2,933,120	46		s
							TOTALS BY NGL PLANT SIZE: (Bbls./D Liquid Recovery) Less than 499 500 - 999 1,000 - 1,999 2,000 - 2,999 3,000 - 4,999 5,000 plus	32 38 56 31 27 36	2,414 4,903 16,643 12,742 9,367 17,406	199,440 336,080 603,422 467,917 436,778 889,483	83 69 36 37 47 51	5 5 6 5 5	

1/ Calculated

Report of National Petroleum Council's Committee on Petroleum Refinery Maintenance and Chemical Requirements (1960) dated February 7, 1961.

CATEGORY: WATER TREATING COMPOUNDS & CHEMICALS (Continued)

			REFINE	RIES						NATU	RAL DA	SOLINE	W 7	
	NUMBER OF REFINERIES REPORTING	NORMAL USE PER/SD (Pounds)	AVERAGE PLANT INVENTORY (Pounds)	DAYS' SUPPLY 1/	EST. NORMAL DELIVERY TIME (Days)	MAJOR SOURCE (S) OF SUPPLY (OCDM Regions)			NUMBER OF NGL PLANTS REPORTING	NORMAL, USE PER/SD	AVERAGE PLANT INVENTORY	DAYS.	EST, NORMAL DELIVERY TIME	MAJOR SOURCE (S) OF SUPPLY
G. PLOCCULATING AGENTS							G.	. FLOCCULATING AGENTS	MONTO	(Pounds)	(Pounds)	(Days)	(Days)	(OCDM Regions)
OCDM REGION NO. 1 2 3 4 5 6 7 8 TOTAL UNITED STATES	5 16 0 10 22 12 11 5 81	3,230 19,788 1,624 43,818 3,370 3,955 3,018 78,803	239.700 320.985 131,600 2.163,550 223,900 181,700 113,196 3,374,631	74 16 81 49 66 46 38 43	4 7 	2 & 4 2 & 1 4 & 2 5 6 & 4 7 8 & 7		PLOCCULATING AGENTS	NONE					
H. SODA ASH							H.	SODA ASH						
OCDM REGION NO. 1 2 3 4 5 6 7 8 TOTAL UNITED STATES	3 13 1 12 21 7 6 4 67	87 5,415 50 8,819 8,175 8,152 2,316 485 33,499	6,900 346,368 635,470 473,300 368,500 145,500 41,780 2,017,818	79 64 72 58 45 63 86 60	4 8 14 11 6 9 7 7 8	1 2 2 4 & 2 5 6 & 5 7 8 & 6		TOTAL UNITED STATES TOTALS BY NGL PLANT SIZE: (Bbls./D Liquid Recovery) Less than 499 500 - 999 1,000 - 1,999 2,000 - 2,999 3,000 - 4,999	9 10 12 5 8	8,377 466 3,079 917 425 756	36,702 75,180 121,250 40,500 34,650	79 24 132 95 46	2 11 7 12 10	-5
							I.	5,000 plus SODIUM HYDROXIDE	13	2,734	136,100	50	10	
								TOTAL UNITED STATES TOTALS BY NGL PLANT SIZE:	60	1,158	37,886	33	_6	5
								(Bbls./D Liquid Recovery) Less than 499 500 - 999 1,000 - 1,999 2,000 - 2,999 3,000 - 4,999 5,000 plus	12 4 13 5 11	84 48 137 55 625	4,291 1,550 7,230 1,850 9,190 13,775	51 32 53 34 15 66	6 B 5 7 4 7	
							J.	ALGICIDES						
								TOTAL UNITED STATES TOTALS BY MGL PLANT SIZE: (Bbls./D Liquid Recovery) Less than 499	59	804	25,500 970	32	_8	5
								500 - 999 1,000 - 1,999 2,000 - 2,999 3,000 - 4,999 5,000 plus	14 19 8 6	75 111 431 77 83	4,137 8,843 4,890 1,940 4,720	36 55 80 11 25 57	10 7 7 10 6	

CATEGORY: ADDITIVES & INHIBITORS (PRODUCT APPLICATION)

REFINERIES

3		NUMBER OF REFINERIES REPORTING	NORMAL USE PER/SD (Pounds)	AVERAGE PLANT INVENTORY (Pounds)	DAYS' SUPPLY 1/ (Days)	EST. NORMAL DELIVERY TIME (Days)	MAJOR SOURCE (S) OF SUPPLY (OCDM Regions)
A.	ANTIOXIDANTS						
	OCDM REGION NO. 1	8	4,173	805,910	193	12	1
	2	24	23,706	786,607	33	11	2 & 1
	3	2	17	3,050	179	8	4 & 1
	4	19	8,315	546,366	66	9	4
	5	44	21,504	1,342,890	62	9	5 & 4
	6	27	1,088	84,825	78	9	4 & 6
	7	18	6,845	527,446	77	9	7
	8	8	624	29,087	47	_11_	8 & 7
	TOTAL UNITED STATES	150	66,272	4,126,181	62_	9	
	TOTALS BY REFINERY SIZE:						
	(Bbls. per calendar day)	45	10.042	207 027	20		
	Less than 9,900 10 - 49,900	65	10,943 6,407	307,937 311,005	28 48	9	
	50 - 99,900	18	B,823	1,063,550	120	10	
	100 - 199,900	16	21,139	1,258,369	60	11	
	200,000 plus	6	18,960	1,185,320	63	16	
В.	METAL DEACTIVATORS						
	CODY DEGRAN NO. 1	3	51	4,020	79	7	
	OCDM REGION NO. 1	13	578	45,932	79	11	1 & 3
	3	0	-	45,552	-		1 & 3
	4	15	700	55,550	79	10	4
	5	25	780	49,760	64	9	5 & 6
	6	14	256	19,816	77	9	4 & 6
	7	10	410	21,594	53	10	7
	8	5	95	7,795	82	9	8
	TOTAL UNITED STATES	85	2,870	204,467	71	9	
	TOTALS BY REFINERY SIZE:						
	(Bbls. per calendar day)					ā	
	Less than 9,900	10	97	6,753	70	8	
	10 - 49,900	49 9	868 281	69,090	79 88	12	
	50 - 99,900 100 - 199,900	13	1,055	24,650 74,774	71	12	
	200,000 plus	4	569	29,200	51	18	
C.	RUST & CORROSION INHIBITORS						
	Takin adalah dan da	2	4.0	T 400	14		
	OCDM REGION NO. 1	2	544	7,400	93	10	2 & 3 2 & 6 & 1
	2 3	19	6,834	632,709	-	-	2 0 0 0 1
	4	16	3,295	166,459	51	8	4 & 6 & 1
	5	34	53,416	1,760,534	33	9	5 & 6
	6	15	5,476	69,503	13	10	4 & 5
	7	13	9,314	542,810	58	12	7 & 5
	8	3	736	71,542	97	17	5 & 6
	TOTAL UNITED STATES	102	79,615	3,250,957	41	10	G. 140 181

CATEGORY: ADDITIVES & INHIBITORS (PRODUCT APPLICATION) (Continued)

REFINERIES

D. VI IMPROVERS OCDN REGION NO. 1			NUMBER OF REFINERIES REPORTING	NORMAL USE PER/SD (Pounds)	AVERAGE PLANT INVENTORY (Pounds)	DAYS' SUPPLY 1/	EST. NORMAL DELIVERY TIME (Days)	MAJOR SOURCE (S) OF SUPPLY (OCDM Regions)
2	D.	VI IMPROVERS		(Loundo)	(1 Junus)	(2015)	(22,12)	(com neglens)
### 1						1.5		
S								
### F. NOTOR PUEL ADDITIVES OCDM REGION NO. 1				A Company of the Comp				
### TOTAL UNITED STATES 25				the same of the sa				
E. POUR DEPRESSANTS OCDM REGION NO. 1								
E. POUR DEFRESSANTS OCDM REGION NO. 1								100
OCDM REGION NO. 1		TOTAL UNITED STATES	35	248,835	6,357,828	_26	_12	
12,377 569,740 46	E.	POUR DEPRESSANTS						
12, 377 569,740 46		OCDM REGION NO. 1	4	8.360	255.760	31	12	1 & 2
3								
1		3	1	16	800	7 2		
6 5 7,455 305,200 41 13 4,6 & 1 1								
F. MOTOR FUEL ADDITIVES OCDM REGION NO. 1								
## PATCH UNITED STATES A5 \$\frac{1}{52,406} \ \frac{2}{2,964,692} \ \frac{5}{57} \ \ \frac{1}{12} \ \] ## P. MOTOR FUEL ADDITIVES OCDM REGION NO. 1 5 32,836 1,964,797 60 15 5,66								
P. MOTOR FUEL ADDITIVES OCDN REGION NO. 1				-	-			71
OCDM REGION NO. 1 5 32,836 1,964,797 60 15 5,6 & 1 2 20 29,081 1,318,761 44 11 2,1 & 6 3 1 5 300 60 21 1 4 19 85,811 5,703,670 66 14 4,3 & 1 5 16 28,715 845,766 29 13 5,3 & 2 6 13 12,824 686,475 54 10 4,5 & 6 7 9 36,237 5,403,183 149 16 7 & 5 8 4 830 65,225 79 20 7 & 4 TOTAL UNITED STATES 87 226,339 15,988,177 71 13 G. FUEL OIL ADDITIVES OCDM REGION NO. 1 3 1,020 142,800 140 13 5 & 1 2 9 1,224 274,578 224 11 1 & 6 4 4 17 2,399 204,702 85 13 4 & 1 4 17 2,399 204,702 85 13 4 & 1 5 5 23 3,634 304,540 84 9 5 & 6 6 15 652 60,479 93 11 6 & 4 7 11 2,072 165,524 90 6 7 7 11 2,072 165,524 90 6 7 7 11 2,072 165,524 90 6 7 8 4 173 14,900 86 11 8 & 1 TOTAL UNITED STATES 82 11,174 1,187,523 106 11 8 & 1 H. LUBE OIL ADDITIVES (Not shown above) OCDM REGION NO. 1 1 1 12,602 270,000 21 14 8 & 1 TOTAL UNITED STATES 82 11,174 1,187,523 106 11 8 & 1 H. LUBE OIL ADDITIVES (Not shown above)		TOTAL UNITED STATES	45	52,406	2,964,692	57	12	
2 20 29,081 1,318,761 44 11 2,1 & 6 3	F.	MOTOR FUEL ADDITIVES						
2 20 29,081 1,318,761 44 11 2,1 & 6 3 1 5 300 60 21 1 1 4 19 85,811 5,703,670 66 14 4,3 & 1 5 16 28,715 845,766 29 13 5,3 & 2 6 13 12,824 686,475 54 10 4,5 & 6 7 9 36,237 5,403,183 149 16 7 & 5 8 4 830 65,225 79 20 7 & 4 TOTAL UNITED STATES 87 226,339 15,988,177 71 13 G. FUEL OIL ADDITIVES OCDM REGION NO. 1 3 1,020 142,800 140 13 5 & 1 2 9 1,224 274,578 224 11 1 & 4 & 4 3 0		OCDM REGION NO. 1	5	32,836	1,964,797	60	15	5, 6 & 1
## 19		2	20	29,081	1,318,761			
Second Part								
6 13 12,824 686,475 54 10 4,5 & 6 7 9 36,237 5,403,183 149 16 7 & 5 8 4 830 65,252 79 20 7 & 4 TOTAL UNITED STATES 87 226,339 15,988,177 71 13 G. FUEL OIL ADDITIVES OCDM REGION NO. 1 3 1,020 142,800 140 13 5 & 1 2 9 1,224 274,578 224 11 1 & 4 4 3 0								
Total united States Figure Figure								
g 4 830 65,225 79 20 7 & 4 TOTAL UNITED STATES 67 226,339 15,988,177 71 13 7 & 4 G. FUEL OIL ADDITIVES OCDM REGION NO. 1 3 1,020 142,800 140 13 5 & 1 2 9 1,224 274,578 224 11 1 & 4 3 0 - - - - - 4 17 2,399 204,702 85 13 4 & 1 5 23 3,634 304,540 84 9 5 & 6 6 15 652 60,479 93 11 6 & 4 7 11 2,072 185,524 90 6 7 8 4 173 14,900 86 11 8 & 1 TOTAL UNITED STATES 82 11,174 1,187,523 106 11 H. LUBE OIL ADDITIVES (Not shown above) <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>								
G. FUEL OIL ADDITIVES OCDM REGION NO. 1 3 1,020 142,800 140 13 5 & 1 2 9 1,224 274,578 224 11 1 & & 4 3 0 4 17 2,399 204,702 85 13 4 & 1 5 23 3,634 304,540 84 9 5 & 6 6 15 652 60,479 93 11 6 & 4 7 11 2,072 185,524 90 6 7 8 4 173 14,900 86 11 8 & 1 TOTAL UNITED STATES 82 11,174 1,187,523 106 11 H. LUBE OIL ADDITIVES (Not shown above) OCDM REGION NO. 1 1 1 12,602 270,000 21 14 2 & 5 13 2 642 86,720 135 15 2 & 1 3 2 642 86,720 135 15 2 & 5 4 3 76,088 2,046,360 27 10 4 & 6 5 11 62,071 2,661,709 43 8 5 & 1 6 4 16,376 1,072,640 66 9 1,5 & 4 7 4 38,186 694,817 18 16 7,5 & 2 8 1 160 5,280 33 10 6			4		65,225			7 & 4
OCDM REGION NO. 1 3 1,020 142,800 140 13 5 & 1 2 9 1,224 274,578 224 11 1 & 1 & 4 3 0		TOTAL UNITED STATES	<u>87</u>	226,339	15,988,177	_71	_13	
1	G.	FUEL OIL ADDITIVES						
1		OCDM REGION NO. 1	3	1,020	142,800	140	13	5 & 1
H. LUBE OIL ADDITIVES (Not shown above) OCDM REGION NO. 1 1 1 12,602 270,000 21 14 2 2 5 5 2 6 1 3 7 6,088 2,046,360 27 10 4 & 6 5 1 1 62,071 2,661,709 43 8 5 1 1 62,071 2,661,709 43 8 5 1 1 62,071 2,661,709 43 8 5 1 1 66 4 16,376 1,072,640 66 9 1,5 & 4 7 1 1 66 7,5 & 2 8 1 1 166 5,280 33 10 6				1,224	274,578	224	11	1 & 4
S		3				-		
6 15 652 60,479 93 11 6 & 4 7 11 2,072 185,524 90 6 8 4 173 14,900 86 11 8 & 1 TOTAL UNITED STATES 82 11,174 1,187,523 106 11 H. LUBE OIL ADDITIVES (Not shown above) OCDM REGION NO. 1 1 1 12,602 270,000 21 14 2 8 5 2 63 56,254 1,615,162 29 5 2 & 1 3 2 642 86,720 135 15 2 & 5 4 3 76,088 2,046,360 27 10 4 & 6 5 11 62,071 2,661,709 43 8 5 & 1 6 4 16,376 1,072,640 66 9 1,5 & 4 7 4 38,186 694,817 18 16 7,5 & 2 8 1 160 5,280 33 10								
7 11 2,072 185,524 90 6 7 8 4 173 14,900 86 11 8 & 1 TOTAL UNITED STATES 82 11,174 1,187,523 106 11 H. LUBE OIL ADDITIVES (Not shown above) OCDM REGION NO. 1 1 1 12,602 270,000 21 14 2 2 & 5 2 63 56,254 1,615,162 29 5 2 & 1 3 2 642 86,720 135 15 2 & 5 4 3 76,088 2,046,360 27 10 4 & 6 5 11 62,071 2,661,709 43 8 5 & 1 6 4 16,376 1,072,640 66 9 1,5 & 4 6 4 38,186 694,817 18 16 7,5 & 2 8 1 160 5,280 33 10		6						
8 4 173 14,900 86 11 8 & 1 TOTAL UNITED STATES 82 11,174 1,187,523 106 11 H. LUBE OIL ADDITIVES (Not shown above) OCDM REGION NO. 1 1 1 12,602 270,000 21 14 2 & 5 2 63 56,254 1,615,162 29 5 2 & 1 3 2 642 86,720 135 15 2 & 5 4 3 76,088 2,046,360 27 10 4 & 6 5 11 62,071 2,661,709 43 8 5 & 1 6 4 16,376 1,072,640 66 9 1,5 & 4 7 4 38,186 694,817 18 16 7,5 & 2 8 1 160 5,280 33 10							6	
H. <u>LUBE OIL ADDITIVES</u> (Not shown above) OCDM REGION NO. 1				173				8 & 1
(Not shown above) OCDM REGION NO. 1		TOTAL UNITED STATES	82	11,174	1,187,523	106	_11	
2 63 56,254 1,615,162 29 5 2 & 1 3 2 642 86,720 135 15 2 & 5 4 3 76,088 2,046,360 27 10 4 & 6 5 11 62,071 2,661,709 43 8 5 & 1 6 4 16,376 1,072,640 66 9 1,5 & 4 7 4 38,186 694,817 18 16 7,5 & 2 8 1 160 5,280 33 10	н.							
2 63 56,254 1,615,162 29 5 2 & 1 3 2 642 86,720 135 15 2 & 5 4 3 76,088 2,046,360 27 10 4 & 6 5 11 62,071 2,661,709 43 8 5 & 1 6 4 16,376 1,072,640 66 9 1,5 & 4 7 4 38,186 694,817 18 16 7,5 & 2 8 1 160 5,280 33 10		OCDM REGION NO. 1	1	12,602	270,000	21	14	2 & 5
3 2 542 86,720 135 15 2 & 5 4 3 76,088 2,046,360 27 10 4 & 6 5 11 62,071 2,661,709 43 8 5 & 1 6 4 16,376 1,072,640 66 9 1,5 & 4 7 4 38,186 694,817 18 16 7,5 & 2 8 1 160 5,280 33 10							5	
5 11 62,071 2,661,709 43 8 5 & 1 6 4 16,376 1,072,640 66 9 1,5 & 4 7 4 38,186 694,817 18 16 7,5 & 2 8 1 160 5,280 33 10		3	2	642				
6 4 16,376 1,072,640 66 9 1,5 & 4 7 4 38,186 694,817 18 16 7,5 & 2 8 1 160 5,280 33 10 6								
7 4 38,186 694,817 18 16 7,5 & 2 8 1 160 5,280 33 10 6								
8 1 160 5,280 33 10 6								7, 5 & 2
TOTAL UNITED STATES 89 262,379 8,452,688 32 7		8			5,280	33		
		TOTAL UNITED STATES		262,379	8,452,688	32	_7	

^{1/} Calculated

Report of National Petroleum Council's Committee on Petroleum Refinery Maintenance and Chemical Requirements (1960) dated February 7, 1961.

CATEGORY: ADDITIVES AND INHIBITORS AS THEY APPLY TO PRODUCTS

NATURAL GASOLINE PLANTS

	NUMBER OF NGL PLANTS REPORTING	NORMAL USE PER/SD	AVERAGE PLANT INVENTORY	DAYS' SUPPLY 1/	EST. NORMAL DELIVERY TIME	MAJOR SOURCE (S) OF SUPPLY
		(Pounds)	(Pounds)	(Days)	(Days)	(OCDM Regions
. MERCAPTANS						
TOTAL UNITED STATES	106	3,553	144,678	41	14	5
TOTALS BY NGL PLANT SIZE:						
(Bbls./D Liquid Recovery)						
Less than 499	13	302	3,389	11	19	
500 - 999	19	533	95,942	180	17	
1,000 - 1,999	36	1,757	12,670	7	14	
2,000 - 2,999	9	388	3,838	10	12	
3,000 - 4,999	11	143	7,141	50	13	
5,000 plus	18	430	21,698	50	12	

^{1/} Calculated

CATEGORY: QUALITY CONTROL LABORATORY CHEMICALS

REFINERIES

		NUMBER OF REFINERIES REPORTING	NORMAL USE PER/SD	AVERAGE PLANT INVENTORY	DAYS' SUPPLY 1/	EST. NORMAL DELIVERY TIME	MAJOR SOURCE (S) OF SUPPLY
			(Gallons)	(Gallons)	(Days)	(Days)	(OCDM Regions)
A.	REFERENCE FUELS						
	where one explain.						2.2.2
	OCDM REGION NO. 1	6	5	164	33	9	1 & 5
	2	23	33	3,072	93	21	5, 2 & 1
	3	5	9	480	53	17	5
	4	39	36	2,727	76	15	5, 4 & 1
	5	80	609	9,728	16	10	5, 4 & 1
	6	27	30	1,657	55	13	5, 4 & 6
	7	31	236	10,432	44	17	5 & 7
	8	_ 9	17	1,355	80	24	5 & 1
	TOTAL UNITED STATES	220	975	29,615	80 30	24 14	
в.	HELIUM						
			(Cu. Ft.)	(Cu. Ft.)			
	OCDM REGION NO. 1	0	- ·	-	-	(4)	-
	2	1	60	2,720	45	5	2
	3	0	-		-		
	4	2	42	408	10	1	4 & 1
	5	7	544	15,010	28	3	5
	6	3	22	1,259	57	15	5 & 6
	7	4	53	1,052	20	9	7
	8	3	43	1,950	45	_ 7	8 & 5
	TOTAL UNITED STATES	20	764	22,399	29	_ 7	

^{1/} Calculated

CATEGORY: CORROSION INHIBITORS

EFINERTES

			REFINE	RIES						NATU	RAL GAS	OLINE	PLANTS	
	NUMBER OF REFINERIES REPORTING	NORMAL USE PER/SD (Pounds)	AVERAGE PLANT INVENTORY (Pounds)	DAYS' SUPPLY 1/	EST. NORMAL DELIVERY TIME	MAJOR SOURCE (S) OF SUPPLY			NUMBER OF NGL PLANTS REPORTING	NORMAL USE PER/SD	AVERAGE PLANT INVENTORY	DAYS'	EST. NORMAL DELIVERY TIME	MAJOR SOURCE (S) OF SUPPLY
		110011007	(Founds)	(Days)	(Days)	(OCDM Regions)				(Pounds)	(Pounds)	(Days)	(Days)	(OCDM Regions)
A. AMMONIA							A.	. AMMONIA						
OCDM REGION NO. 1	8	1,604	80,700	50	3	2 & 1								
2	23	3,955	114,155	29	4	2 & 4								
3	4	62	15,700	253	2	3								
4	28	7,232	357,090	49	6	6 & 4								
5	58	19,149	898,770	47	4	5 & 6								
6	18	2,320	221,602	96	5	6 & 5								
7	19	5,958	295,905	50	5	7 & 5								
8	7	1,049	53,962	51	9	7, 8 & 5								
TOTAL UNITED STATES	165	41,329	2,037,884	49	_5			TOTAL UNITED STATES	43	2,631	70,849	27	7	5
TOTALS BY REFINERY SIZE:								TOTALS BY NGL PLANT SIZE						
(Bbls. per calendar day)								(Bbls./D Liquid Recovery)						
Less than 9,900	50	860	51,817	60	3			Less than 499		1,769	3,270			
10 - 49,900	74	7,283	370,062	51	5			500 - 999	6	15	1,100	22	8	
50 - 99,900	20	8,486	532,685	63	8			1,000 - 1,999	15	596	52,864	73	5	
100 - 199,900	16	12,660	683,500	54	6			2,000 - 2,999		140	10,025	89 72	7	
200,000 plus	5	12,040	399,820	33	6			3,000 - 4,999		40			12	
								5,000 plus	4	71	1,910	48 24	12	
											2,000	A. 18	3	

CATEGORY: DESICCANTS AND FILTER MEDIA

REFINERIES

NATURAL GASOLINE PLANTS

				KELINE	KIES					N	ATURI	AL GASO	LINE	LANTS	
		NUMBER OF REFINERIES REPORTING	NORMAL USE PER/SD (Pounds)	AVERAGE PLANT INVENTORY (Pounds)	DAYS' SUPPLY 1/	EST. NORMAL DELIVERY TIME	MAJOR SOURCE (S) OF SUPPLY			NUMBER OF PLANTS REPORTING	NORMAL USE PER/SD (Pounds)	AVERAGE PLANT INVENTORY (Pounds)	DAYS' SUPPLY 1/	EST. NORMAL DELIVERY TIME (Days)	MAJOR SOURCE (S) OF SUPPLY (OCDM Regions
A.	ACTIVATED ALUMINA AND BAUXITE							λ.	ACTIVATED ALUMINA AND BAUXITE						
	OCDM REGION NO. 1	2	7,000	1,100,000	157	14	5 & 1								
	2	11	109,440	3,255,200	30	15	5 6 2								
	3	0		-	-	-	-								
	4	8 19	5,288	120,700	23	20	5 & 6								
	6	6	20,236 34,688	6,640,500	328 11	9	5 & 6 & 4								
	7	4	1,512	295,900	196	25	5 & 6 5 & 7								
	8	0	-,		-		3 0 /								
	TOTAL UNITED STATES	50	178,164	11,807,500	66	13			TOTAL UNITED STATES	91	333,856	1,532,893	_ 5	21	5 & 2
	TOTALS BY REFINERY SIZE: (Bbls. per calendar day)								TOTALS BY NGL PLANT SIZE: (Bbls/D Liquid Recovery)						
	Less than 9,900	12	117,210	3,373,200	29	10			Less than 499	7	22	15,500	705	25	
	10 - 49,900	21	42,733	2,746,000	64	13			500 - 999	14	270,166	150,560	1	29	
	50 - 99,900 100 - 199,900	8 7	7,025	1,031,400	147 183	9			1,000 - 1,999	24	37,149	300,050	8	22	
	200,000 plus	2	9,000	4,255,000	473	23 18			2,000 - 2,999	11	19,819	23,993	1	23	
	200,000 paul	~	3,000	4/23/000	412	10			3,000 - 4,999 5,000 plus	24	6,565	124,850 917,940	925 140	14	
В,	CLAY														
	OCDM REGION NO. 1	5	0.045	433 000	40			В.	CLAY						
	2	6	8,945 3,877	433,000 284,793	48 73	11	3 & 1								
	3	1	50	2,000	40	17	3 & 5 & 2								
	4	12	74,434	4,732,700	64	14	3 6 4 6 5								
	5	20	365,549	7,774,900	21	10	5 & 3								
	6	7	60,458	112,225	2	15	3 & 6								
	7	8	28,019	1,127,900	40	10	7 & 3								
	TOTAL UNITED STATES	59	541,332	14,467,518	27	12	-		TOTAL UNITED STATES	11	207	16,300	79	11	5
	TOTALS BY REFINERY SIZE: (Bbls. per calendar day)								TOTALS BY NGL PLANT SIZE:						
	Less than - 9,900	16	15,344	428,825	28	10			(Bbls/D Liquid Recovery) Less than 499	2	_20	700	35	13	
	10 - 49,900	20	151,102	1,627,593	11	11			500 - 999	1	41	10,000	244	10	
	50 - 99,900	9	94,909	1,938,800	20	10			1,000 - 1,999	2	45	1,550	34	22	
	100 - 199,900	10	50,977	2,818,300	55	17			2,000 - 2,999	2	45	850	19	12	
	200,000 plus	4	229,000	7,654,000	33	16			3,000 - 4,999 5,000 plus	3	15 41	2,700	33 66	7	
c.	CALCIUM CHLORIDE														
	OCDM REGION NO. 1	2	056	40.000	45										
	2	2 2	956 192	14,000	42 73	4	1 1								
	3	0		14,000	73	1.2	4 & 2								

TOTAL UNITED STATES

Report of National Petroleum Council's Committee on Petroleum Refinery Maintenance and Chemical Requirements (1960) dated February 7, 1961.

1,015 2,140 7,352

11,717

20

61,200 60 142,853 67 7,000 113 273,000 37

538,053

15

^{1/} Calculated

CATEGORY: OUTSIDE FEED AND BLENDING STOCKS

REFINERIES

				KELINE			
		NUMBER OF REFINERIES REPORTING	NORMAL USE PER/SD	AVERAGE PLANT INVENTORY	DAYS' SUPPLY 1/	EST. NORMAL DELIVERY TIME	MAJOR SOURCE (S) OF SUPPLY
		REPORTING	(Barrels)	(Barrels)	SOFFIII M	TIME	OF SUPPLI
Α.	NATURAL GASOLINE						
	OCDM REGION NO. 1	0		1.15	64	-	
	. 2	2	83	486	6	3	2
	3	0	144		5	-	-
	4	1	71	286	4	1	4
	5	35	42,540	180,709	4	2	5
	6 7	13 8	5,674 9,515	91,959	16 11	3	6
	8	0	9,313	100,318	11	3	
	TOTAL UNITED STATES	59	57,883	373,758	6	_2	
	TOTALS BY REFINERY SIZE:						
	(Bbls. per calendar day) Less than 9,900	28	9,951	25,106	3	2	
	10 - 49,900	22	30,930	199,700	6	2	
	50 - 99,900	2	4,700	35,000	7	3	
	100 - 199,900	7	12,302	113,952	9	4	
	200,000 plus	0		2-500-2			
в.	ISO _ BUTANE						
	OCDM REGION NO. 1	2	400	0	0	2	2 & 5
	2	0	-	-	-	C-	-
	3	0	9.650	40.00	-	7.2	
	4	4	9,003	13,178	1	3	4
	5 6	14 10	14,303	107,273	8	2 4	5
	7	4	6,770 1,790	52,000 23,000	13	2	7
	8	_ 1	1,000	4,000	_4	1	8
	TOTAL UNITED STATES	35	33,266	199,451		$\frac{1}{3}$	•
	TOTALS BY REFINERY SIZE: (Bbls. per calendar day)						
	Less than 9,900	4	1,659	7,459	4	1	
	10 - 49,900	18	17,367	82,992	5	3	
	50 - 99,900	9	7,590	58,000	8	3	
	100 - 199,900	4	6,650	51,000	8	4	
	200,000 plus	0		2	-	-	
c.	ALKYLATE FEED STOCK						
	OCDM REGION NO. 1	0	12.59	4	10 2 y	-	
	2	4	5,276	37,381	7	9	2
	3	0	1 702	22 211	-	7	7
	4 5	5	1,703 5,035	32,911 54,633	19 11	6	4 5
	6	3	826	4,000	5	4	6
	7	3	965	31,015	32	i	7
	8		_	-	22		12
	TOTAL UNITED STATES	$\frac{0}{23}$	13,805	159,940	12	7	
D.	TOLUENE			and an expense			
	1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	<u>~</u>	(GALLONS)	(GALLONS)			
	OCDM REGION NO. 1	0		-	-		-
	2	0	2	3	2	4	2
	3 4	3	1	85	85	19	5
	5	17	18,660	429,322	23	8	5
	6	4	2,670	70,490	26	8	4 & 7
	7	4	7,566	294,100	39	8	7
	8	2 31	2	300	150	28	5
	TOTAL UNITED STATES	31	28,901	794,300	27	11	

1/ Calculated

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CATEGORY: OUTSIDE FEED AND BLENDING STOCKS (Continued)

REFINERIES

		NUMBER OF REFINERIES REPORTING	NORMAL USE PER/SD	AVERAGE PLANT INVENTORY	DAYS' SUPPLY 1/	EST. NORMAL DELIVERY TIME	MAJOR SOURCE (S) OF SUPPLY
			(Barrels)	(Barrels)		7,000	
E.	BUTANE						
	OCDM REGION NO. 1	1	3,000	50,000	17	10	5
	2	1	1,200	50,000	42	10	2
	3	0		_	-		
	4	3	1,983	18,800	9	12	6, 4 & 5
	5	12	17,480	618,750	35	7	5
	6	0	_	_	~		
	7	4	2,615	48,000	18	1	7
	8	_1	880	8,000	9 29	4	8
	TOTAL UNITED STATES	22	27,158	793,550	29	7	

CATEGORY: OUTSIDE FEED AND BLENDING STOCKS

NATURAL GASOLINE PLANTS

	NUMBER OF NGL PLANTS REPORTING	NORMAL USE PER/SD	AVERAGE PLANT INVENTORY	DAYS' SUPPLY 1/	EST. NORMAL DELIVERY TIME	MAJOR SOURCE (S) OF SUPPLY
		(Gallons)	(Gallons)	(Days)	(Days)	(OCDM Regions
KEROSINE						
TOTAL UNITED STATES	38	14,380	498,400	35	_2	5
TOTALS BY NGL PLANT SIZE: (Bbls./D Liquid Recovery)						
Less than 499	4	370	4,400	12	3	
500 - 999	5	715	213,400	298	4	
1,000 - 1,999	4	703	19,000	27	2	
2,000 - 2,999	10	2,464	85,400	35	1	
3,000 - 4,999	8	4,035	98,000	24	2	
5,000 plus	7	6,093	78,200	13	1	

^{1/} Calculated

CATEGORY: CONTAINERS

REFINERIES

		NUMBER OF REFINERIES REPORTING	NORMAL USE PER/SD	AVERAGE PLANT INVENTORY	DAYS' SUPPLY 1/	EST, NORMAL DELIVERY TIME	MAJOR SOURCE (S) OF SUPPLY
Α.	55 GALLON DRUMS		(Units)	(Units)	(Days)	(Days)	(OCDM Regions)
n.			0.305	DC			
	OCDM REGION NO. 1	9	1,600 5,097	40,000	25 6	3 5	1 & 2
	2 3	3	15	29,055 465	31	3	2
	4	1	20	400	20	4	5
	5	10	1,251	26,907	22	10	5
	6	2	460	3,200	7	10	6
	7	2	670	6,300	9	7	7
	TOTAL UNITED STATES	30	9,117	$\frac{100}{106,427}$	<u>25</u> <u>12</u>	<u>8</u> <u>6</u>	8
В.	5 GALLON CANS						
	ognu pravov vo 1	.9		50	25	4.2	
	OCDM REGION NO. 1	1 5	8,200	30,030	25 4	14	1 & 2 1 & 2
	3	1	1	100	100	5	3
	4	0		-	-	_	-
	5	8	1,665	46,084	28	13	6 & 5
	6	2	760	9,000	12	12	6
	7	1	4	150	38	10	7
	TOTAL UNITED STATES	18	10,632	85,414		12	2
c.	1 QUART CANS						
	OCDM REGION NO. 1	2	60,769	1,824,400	30	12	1 & 2
	2	6	480,800	1,259,600	3	6	1 & 2
	3	1	2,800	96,000	34	21	3
	4	2	7,402	250,400	34	16	4
	5	5	469,296	5,342,960	11	12	5 & 6
	6	2	200,700	245,000	1	8	6
	7 8	0	2,400	250,000	104	3	7
	TOTAL UNITED STATES	19	1,224,167	9,268,360		10	-
D.	CARTONS (Boxes)						
	OCDM REGION NO. 1	5	17,265	1,257,449	73	14	1 & 2
	2	9	16,939	268,000	16	15	2
	3	2	1,465	34,000	23	18	6 & 3
	4	5	8,982	77,400	9	19	4
	5	18	17,701	621,057	35 24	11	2 & 6
	6 7	6 10	3,701 22,170	90,200	58	13 22	7
	, B	3	1,680	50,000	30	8	8
	TOTAL UNITED STATES	58	89,903	3,679,106	41	<u>8</u> 15	
E.	OTHER METAL CONTAINERS						
-	(Steel, Tin, Aluminum)						
	OCDM REGION NO. 1	4	146,105	302,190	2	10	1 & 2
	2	10	3,639	66,150	18	6	2
	3	12	930 146,892	12,000	13	11 11	3 & 4 4,5 & 2
	4 5	13	5,893	56,953	10	7	5
	6	9	325,567	1,335,300	4	15	6
	7	12	119,550	5,111,425	43	10	7
	8	1	6	200	<u>33</u> <u>11</u>	4	8
	TOTAL UNITED STATES	63	748,582	8,479,699	_11	_10	

1/ Calculated

Report of National Petroleum Council's Committee on Petroleum Refinery Maintenance and Chemical Requirements (1960) dated February 7, 1961.

CATEGORY: MISCELLANEOUS COMPOUNDS AND CHEMICALS

REFINERIES

		NUMBER OF REFINERIES REPORTING	NORMAL USE PER/SD	AVERAGE PLANT INVENTORY	DAYS' SUPPLY L	EST. NORMAL DELIVERY TIME	50	MA	CE	(s)
			(Cu. Ft.)	(Cu. Ft.)	(Days)	(Days)	(OCD	M F	Reg	ions)
A.	NITROGEN									
	OCDM REGION NO. 1	3	7,350	50,000	7	2		1 8	. 2	
	2	5	42,125	649,024	15	5			5 1	
	3	0		2.5,02.		_		- 0		
	4	6	23,198	213,515	9	2			4	
	5	19	126,594	449,064	4	3			5	
	6	7	21,350	61,575	3	6			6	
	7	6	2,573	163,652	64	2			7	
	8	6	2,524	120,360	48	10		8 8		
	TOTAL UNITED STATES	_52_	225,714	1,707,190	8	4			-	
3.	EMULSION BREAKER									
			(Gallons)	(Gallons)						
	OCDM REGION NO. 1	2	23	1,107	48	12		4 1	6	
	2	14	169	11,995	71	14		6 8	& 5	
	3	2	4	188	47	10			6	(
	4	11	336	18,780	56	8			s 4	
	5	13	264	9,905	38	8			& 5	
	6	10	113	12,988	115	9	6 &	5 (£ 7	
	7	5	10	457	46	3			7	
	8	2_	191	8,571	45	9			8	
	TOTAL UNITED STATES	59	1,110	63,991	58	10				
c.	ETHYLENE GLYCOLS									
			(Gallons)	(Gallons)						
	OCDM REGION NO. 1	0	-		-	-			-	
	2	4	550	31,699	58	6	1 &	2 1	& 6	p.
	3	0	-	-	_				-	•
	4	4	53	2,391	45	17			& 2	1
	5	4 9 2	765	233,892	306	5	4 &	5		
	6		3	453	151	3			6	
	7	7	59	38,622	655	6		5	& 7	f)
	8	0		-					-	
	TOTAL UNITED STATES	_26	1,430	307,057	215	7				

CATEGORY: MISCELLANEOUS COMPOUNDS AND CHEMICALS

NATURAL GASOLINE PLANTS

	NUMBER OF PLANTS REPORTING	NORMAL USE PER/SD (Gallons)	AVERAGE PLANT INVENTORY (Gallons)	DAYS' SUPPLY 1/ (Days)	EST. NORMAL DELIVERY TIME (Days)	MAJOR SOURCE (S) OF SUPPLY (OCDM Regions
ABSORPTION OIL						
TOTAL UNITED STATES	84	22,621	767,725	34	7	5
TOTALS BY NGL PLANT SIZE: (Bbls/D Liquid Recovery)						
Less than 499	20	3,987	62,065	16	10	
500 - 999	18	2,448	170,550	70	7	
1,000 - 1,999	23	4,538	184,845	41	5	
2,000 - 2,999	4	1,013	31,800	31	2	
3,000 - 4,999	11	3,745	164,165	44	5	
5,000 plus	8	6,890	154,300	22	6	
LUBE OIL						
TOTAL UNITED STATES	30	3,576	211,170	59	8	5
TOTALS BY NGL PLANT SIZE: (Bbls/D Liquid Recovery)						
Less than 499	3	65	7,860	121	3	
500 - 999	7	362	25,920	72	9	
1,000 - 1,999	9	401	56,660	141	4	
2,000 - 2,999	5	453	19,330	43	14	
3,000 - 4,999	2	345	16,500	48	4	
5,000 = 4,999 5,000 plus	4	1,950	84,900	44	14	
METHANOL						
TOTAL UNITED STATES	51	2,067	34,762	17	7	5
TOTALS BY NGL PLANT SIZE: (Bbls/D Liquid Recovery)						
Less than 499	6	73	603	8	6	
500 - 999	5	47	6,492	138	9	
1,000 - 1,999	14	1,424	10,135	7	9	
2,000 - 2,999	13	221	5,525	25	4	
3,000 - 4,999	6	259	7,457	29	4	
5,000 plus	7	43	4,550	106	8	

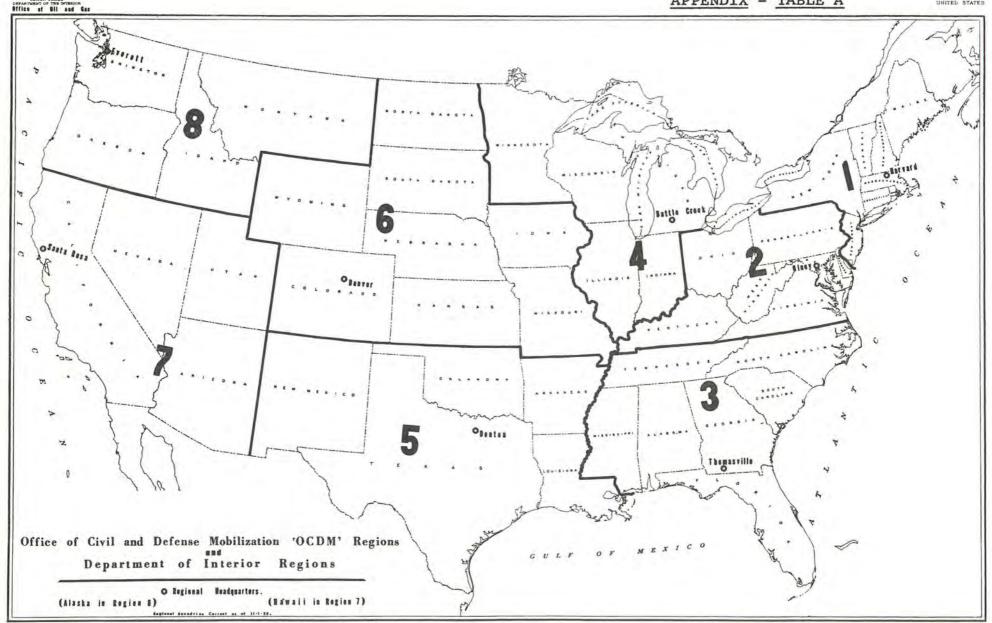
^{1/} Calculated

CATEGORY: FIRE FIGHTING CHEMICALS

REFINERIES

NATURAL GASOLINE PLANTS

					NATURAL GASOLINE PLANTS				
	NUMBER OF REFINERIES REPORTING	AVERAGE PLANT INVENTORY (Gallons)	EST, NORMAL DELIVERY TIME (Days)	MAJOR SOURCE (S) OF SUPPLY (OCDM Regions)		NUMBER OF PLANTS REPORTING	AVERAGE PLANT INVENTORY (Pounds)	EST. NORMAL DELIVERY TIME (Days)	MAJOR SOURCE (S) OF SUPPLY (OCDM Regions)
A. FOAM (Liquid Form)								10-2-1	(ocal lagions)
OCDM REGION NO. 1 2 3 4 5 6 7 8 TOTAL UNITED STATES	7 10 1 10 24 9 8 3 72	14,785 5,446,900 5,000 19,875 41,265 19,900 20,810 21,500 5,590,035	3 7 90 7 6 8 11 19	Foreign 2 & 1 5 6 & 2 7 2					
B. FOAM (Powder Form)		44			B. FOAM (Powder Form)				
OCDM REGION NO. 1 2 3 4 5 6 7 8 TOTAL UNITED STATES	7 22 2 22 40 14 13 5 125	(Pounds) 473,700 735,636 45,820 949,900 2,494,225 283,392 1,452,300	8 4 17 6 7 8 10 13 7	1 2 & 1 4 & 2 5 6 7 & 2 2 & 7	TOTAL UNITED STATES TOTALS BY NGL PLANT SIZ (Bbls/D Liquid Recovery)	85,062		5
C. DRY CHEMICALS					Less than 499 500 - 999 1,000 - 1,999 2,000 - 2,999 3,000 - 4,999 5,000 plus	12 18 10	12,720 5,672 9,888 14,910 6,502 35,370	7 11 12 5 6	
OCDM REGION NO. 1	2	(Pounds)			C. DRY CHEMICALS				
OCDM REGION NO. 1 2 3 4 5 6 7 8 TOTAL UNITED STATES	0 2 1 13 21 13 6 3 59	72,600 200 325,400 226,856 72,410 12,050 93,400 802,916	16 4 8 6 5 6	1 & 4 3 4 & 2 5 6 7 8	TOTAL UNITED STATES	140	64,825	6	5
					TOTALS BY NGL PLANT SIZE (Bbls/D Liquid Recovery) Less than 499 500 - 999 1,000 - 1,999 2,000 - 2,999 3,000 - 4,999 5,000 plus	26 26 38	4,585 14,187 14,906 10,837 11,280 9,030	7 5 6 6 4 11	



APPENDIX TABLE B

SUPPLEMENT TO TABLE 4
OTHER ITEMS OF MAINTENANCE SUPPLIES KEPT IN LESS THAN THREE MONTHS
INVENTORY AT REFINERIES AND NATURAL GASOLINE PLANTS

R	TUMBER OF EFINERIES EPORTING	NUMBER OF NGL PLANTS REPORTING	ITEM	NUMBER OF REFINERIES REPORTING	NUMBER OF NGL PLANTS REPORTING
	AIR &	GAS COMPRESSO	RS (RECIPROCAT	'ING)	
BELTS	0	1	GOVERNORS	0	3
BLOWER	0	1	HEADS	0	2
COILS	0	2	INSTRUMENT		
COMPRESSORS			AIR & GAS		
(AIR OR GAS)	11	3	UNLOADING	1	0
COMPRESSOR			LUBRICATORS	0	2
PARTS	10	15	MAGNETOS	0	3
CRANKSHAFT	1	0	MOTORS, ELECT	RIC 0	1
FILTERS	1	0	PUMPS, OIL	0	1
FOLLOWERS	2	0	SEALS	0	1
GASKETS	8	13	SPARK PLUGS	0	5
GEARS	1	0	SPRINGS	0	1
		COMPRESSORS (CENTRIFUGAL)	a a	
ALKY REFRIGER			LABYRINTH	2	0
ATION	1	0	PACKING BOXE		0
BEARINGS PACK			PINS	0	1
ING	11	4	PUMPS, OIL	1	0
BLADES	2	1	RINGS, "O"	7	1
CASE	4	0	RODS	1	0
COMPRESSOR, AI	R 1	0	ROTATING		
COMPRESSOR			ELEMENTS	12	2
PARTS	1	3	SEALS	0	2
COUPLINGS	2	0	SEAT	1	0
DIAPHRAMS	1.	0	SLEEVE	1	0
DIFFUSERS	1	0	STATOR	1	0
GASKETS	3	0	VALVES	0	1
GEARS, REDUCTI		1	WORM	1	0
GUIDES IMPELLERS	1	0			
PACKING	5	3			

	NUMBER OF REFINERIES REPORTING	NUMBER OF NGL PLANTS REPORTING	ITEM	NUMBER OF REFINERIES REPORTING	NUMBER OF NGL PLANTS REPORTING
				1101 0412 2210	1111 0111 1110
		MOBILE EQ	QUIPMENT		
COILS	0	1	LOAD LUGGER		
CRANE REPL.			PARTS	1	0
PARTS	9	0	MOTORS	0	1
FAN DRIVER	0	1	PAYLOADER, LI	FTS,	
GAS COOLER	0	1	PARTS	2	0
GREASE & OIL	1	0	PLUGS	4	2
			TUBES	0	2
		BLOWERS, FA	ANS, ETC.		
AIR PACKS	1	0	FILTERS	1	0
BEARING &			GEARS	3	3
GASKETS	1	0	GEAR BOXES	2	1
BELTS	0	2	HUBS	0	1
COOLING TOWE		9	MOTORS	2	1
COUPLINGS	4	3	SEALS	1	0
FCC AIR BLOW		4	SHAFTS	2	1
		ELECTRICAL	SYSTEM		
BRAKE LINING	1	0	GASKETS	3	0
BRUSHES	0	1	GENERATORS	0	1
BUSHINGS	1	0	HEATERS	2	0
CABLE FEEDER	2	0	LIGHTING		
CONDULETS	2	2	ARRESTORS	1	0
CONNECTOR	1	0	LUGS	1	0
ELECTRICAL			MAGNETOS	1	0
CABINETS	1	0	METERS	7	17
ELECTRIC TAP	E 3	0	OCTANE ENGIN	JE 1	0
ELECTRONIC			PLUGS	1	0
TUBES	1	0	RECTIFIERS	10	5
FITTING			RESETS	1	0
ARRESTORS	1	0	ROTOR	1	0
FITTINGS	1	0	SEALS	1	0
FIXTURES,			STATORS	1	0
REFLECTORS	4	0	SWITCHBOARDS	9	15
FUSE LINKS	7	4			

ITEM	NUMBER OF REFINERIES REPORTING	NUMBER OF NGL PLANTS REPORTING	R	UMBER OF EFINERIES EPORTING	NUMBER OF NGL PLANTS REPORTING
11111	ILLI OKTING	KEILOKITING	11111	III ONI ING	REPORTING
	ENGI	NES - GAS, GA	SOLINE, DIESEL		
BATTERIES	1	0	INJECTORS	10	16
BLOCKS	0	2	MAGNETOS	2	1
BUSHING	0	2	NEEDLE, SLEEV	E,	
COILS	0	4	BALL	1	0
COMPRESSORS	2	0	PACKING	0	4
CONDENSERS	1	0	PINS	0	1
CRANKSHAFTS	1	0	ROCKER ARMS	0	1
FUEL PUMPS	1	0	SEATS	0	1
GASKETS	0	2	SPARK PLUGS	0	14
HEADS	1	4	SPRINGS	0	1
		GENERA	TORS		
ARMATURES	0	2	HEADS	0	1
BELTS	0	2	IMPELLERS	2	0
BRUSHES	7	19	LINES	0	1
COILS	1	0	PARTS, MISC.	4	9
COMMUTATOR	0	1	PLUGS	0	1
CRANKSHAFT 8	×		ROTOR ASSEMBL	Y 2	1
BLOCK	0	1	SHAFTS	2	0
EXCITERS	1	1	SLIP RINGS	0	1
GENERATORS	4	4	VALVES	0	1
		PUMPS- RECIP	ROCATING		
BEARINGS	1	2	PROPORTIONERS	1	0
BELTS	0	1	PUMPS	0	3
CASTINGS	2	1	PUMP PARTS	1	0
COLLARS	1	0	ROCKER ARMS	6	0
CROSSHEADS	2	0	SEALS	1	4
CUPS	1	1	SLEEVES	0	1
GUIDES	ī	0	STEAM DRIVEN	0	1
HEADS	ī	0	STEMS & SPRIN		0
LINKAGE	1	0	we		

	NUMBER OF REFINERIES REPORTING	NUMBER OF NGL PLANTS REPORTING	REI	MBER OF FINERIES PORTING	NUMBER OF NGL PLANTS REPORTING
		PUMPS -	CENTRIFUGAL		
CAMS	1	0	LINERS	0	1
CASES & HEAD	s 7	4	PISTONS	2	1
CROSSHEAD			PUMPS	0	3
PINS	1	0	SLIDE PINS	3 1	0
GASKETS	8	0	VALVES	0	1
GOVERNORS	1	0			
		ELECTRI	C MOTORS		
ALKYLATION			MOTORS	13	18
REFRIGERAT	ION 1	0	REWINDING	5	2
BRUSHES	1	1	ROTOR STA	ror 9	4
COILS	1	0	SEALS	1	1
COMPRESSOR	1	0	SHAFT	2	0
COUPLINGS	1	0	SLEEVES	1	0
FANS	1	0	STARTERS &	S ₄	
GASKETS	4	0	SWITCHES	3 1	0
HOUSING	1	0	TUBES	1	0
MAGNET WIRE MOTOR ARMA-	1	0	WINDING	1	0
TURES	3	8			
		REFRIGERA	TING EQUIPMENT		
BELTS	1	2	PACKING	0	2
COMPRESSOR			PARTS, MIS	SC. 6	5
PARTS	2	3	PISTONS	4	1
CONTROLS	1	0	PRESSURE I	REG-	
CRANKSHAFTS	1	0	ULATOR	0	2
CYLINDERS	3	1	RINGS	2	2
GOVERNORS	0	2	RODS	2	1
IMPELLERS	2	1	SHOES	1	0
LINERS	0	1	VALVES	1	0
MOTOR REWIND	1	0			

ITEM	NUMBER OF REFINERIES REPORTING	NUMBER OF NGL PLANTS REPORTING		NUMBER OF REFINERIES REPORTING	NUMBER OF NGL PLANTS REPORTING
	HE	AT EXCHANGERS	& CONDENSERS		
BRASS TUBES	7	9	HEADS	1	8
CAP HEADS	5	0	METAL	0	2
CHANNEL			MONEL TUBES	13	7
HEADS	5	0	RETUBING	0	2
CHROME TUBES	3	0	SCRAPER &		
CONDENSERS	0	3	BLADES	1	0
CONNECTORS	1	0	SHAFTS,		
CONTROL	0	1	DRIVE	1	0
COPPER TUBES	2	0	SHELLS	5	0
CORES	0	2	STEEL, STAIN	_	
CUPRONICKEL			LESS	0	3
TUBES	12	3	TUBE SHEETS	4	14
EXCHANGERS	6	4			
FILLINGS, EN	D 1	0			
	OP	ERATING CONTR	OL EQUIPMENT		
CHARTS	6	7	MOTOR VALVES	0	2
CONDENSERS	3	0	ORFICE PLATE	s 0	4
CONTROLLERS	0	6	PYROMETERS	0	1
CONTROL			PNEUMATIC		
MOTORS	3	9	INSTRUMENT	0	2
CONTROL			REGULATORS	2	12
VALVES	2	7	SPRINGS PINS	0	1
COPPER	1	0	TACHOMETER	0	1
GASKETS	0	1	TEMPERATURE		
GOVERNORS	1	20	CONTROLLER	0	3
ILLUMINATORS	1	0	THERMOMETERS	1	3
INSULATORS	7	1	TRANSISTORS	3	0
MERCURY	0	6	TRANSMITTERS	1	3
METERS	0	3	WIRE	13	16
MOTORS	1	0			

ITEM	NUMBER OF REFINERIES REPORTING	NUMBER OF NGL PLANTS REPORTING	R	UMBER OF EFINERIES EPORTING	NUMBER OF NGL PLANTS REPORTING
		TURBI	NES		
BUCKETS	1	2	NOZZLE RINGS	0	1
CASES	0	1	PACKING	7	4
CASINGS	4	4	PARTS, MISC.		
CASTING PART	S 0	3	REPLACEMENT	13	6
COILS	1	0	RINGS	2	4
DIAPHRAMS	1	0	ROTORS	1	0
GASKETS	2	2	SEALS	0	1
GEARS	1	0	SHAFTS	7	6
GOVERNORS	1	6	SHROUDS	0	4
GOVERNOR			SLEEVES	1	0
PARTS	6	2	SPRINGS	2	0
HOUSINGS	1	0	TOWER BOTTOM		
IMPELLERS	1	3	PUMPS	1	0
INTERNALS,			WHEELS	2	4
HARDENED	0	1			
		PIPE & PIPE	FITTINGS		
ALLOY CHECKS	5 1	0	GATE VALVES	7	3
ALLOY			GLOBE VALVES	4	0
MATERIAL	1	0	HIGH PRESSURE	1	0
ALLOY PIPE	2	0	METAL LIFT PI		0
ALLOY STEEL	1	0	NIPPLES	2	3
BOILER, ETC.			PIPE (4" AND		
- TUBES	2	0	OVER)	12	7
BOILER BLOW			PIPE	1	0
VALVE PART	S 0	1	PLUG COCKS	1	0
BRASS VALVES	5 1	0	REDUCERS	2	0
CLAMPS	1	0	SCREWED VALVE	S 3	0
COPPER TUBIN	IG 2	0	SLIP BLIND	1	0
COUPLINGS	2	0	STUDS	3	0
CHROME METAL	. 2	0	TRAPS	1	0
DUCTILE			TUBES	1	0
FITTINGS	1	0	TUBING FITTING	GS 3	0
ELBOWS	1	0	UNIONS	1	4
FISHER VALVE			VALVES, SPEC.	1	0
PARTS	1	0	WELDING		
FITTINGS	5	15	FITTINGS	3	0

ITEM	NUMBER OF REFINERIES REPORTING	NUMBER OF NGL PLANTS REPORTING	R	UMBER OF EFINERIES EPORTING	NUMBER OF NGL PLANTS REPORTING
	WE	LDING & CUTTI	NG EQUIPMENT		
ACCESSORIES	1	0	GAS WELDING		
ARGON &			EQUIPMENT	0	2
HELIUM	1	0	HOSES	1	1
BEARINGS	1	0	POWER TOOL		
CARBIDE	3	0	PARTS, SMALL	1	0
CARTRIDGES	1	0	SPECIAL EQUIP	-	
CLUTCHES	0	1	MENT	1	0
CUTTING REG	U-		SPECIAL GASES	1	0
LATOR PAR	TS 1	0	SOLDER FLUX	0	1
ELECTRIC WE	LD-		WELDING PARTS		
ING EQUIP	MENT O	3	& SUPPLIES	3	1
		COMMUNICATIO	N SYSTEMS		
AUTOMATIC	G41		RADAR	0	1
EXCHANGE			RELAYS	5	6
EQUIPMENT	1	0	TELETYPE	1	0
	HA	ND & SMALL PC	RTABLE TOOLS		
AIR DRILL	0	1	PIPE THREADIN	G	
BUFFER	0	1	MACHINES	7	14
DRILL PRESS	0	1	PORTABLE PUMP	s 7	13
GRINDER, BE	NCH 0	1	POWER TOOLS, A	IR 1	0
HOES	0	1	POWER TOOLS,		
LATHE CUTTI	NG		ELECTRIC	2	0
TOOLS	1	0	SOCKET SETS	0	1
MACHINES	1	0	TOOLS, TUBE		
PIPE	0	1	CLEANING	0	1
2.2.2					

F	TUMBER OF EFINERIES EPORTING	NUMBER OF NGL PLANTS REPORTING		NUMBER OF REFINERIES REPORTING	NUMBER OF NGL PLANTS REPORTING
	SP	EED INCREASERS	& REDUCERS		
BOLTS	0	1	REDUCERS	11	11
BUSHINGS	1	0	RIGHT ANGLE		
CARBURETORS	1	0	DRIVES	0	1
CHAIN	13	13	SHAFTS	5	1
CLUTCHES	7	14	SHEAVES	0	3
COUPLINGS	3	6	SLEEVES	0	2
DRIVE PARTS	0	1	SPLINES	1	0
GEAR BOXES	1	0	TORQUE CON-		
INCREASERS	1	4	VERTERS	5	3
OIL SEALS	1	1	VARIDSCS	1	.0
"O" RINGS	1	0	V PULLEYS	0	1
		MISCELLANEOUS	MATERIALS		
AIR	0	1	GOGGLES	1	0
ALCOHOL	0	1	GRAPHITE	8	11
BEARINGS	0	1	GROUND RODS	&	
BRICKS	2	0	CLAMPS	6	10
BROOM & BRUSH	ES 1	0	GYPSUM	0	2
BUBBLE CAPS	0	1	HARD HATS	1	0
CABLE	1	0	HELIUM	1	0
CARGO HOSE	1	0	HOSE, FIRE &		
CEMENT	3	0	STEAM	2	0
CHARTS	0	2	HYDRAULIC TE	ST	
CLEANING			EQUIPMENT	0	1
SUPPLIES	0	2	HYDROGEN	1	0
COAL	1	0	INK, SPECIAL	b-	
CONVEYOR BELT	S 1	0	RECORDING	0	1
COPPER TUBING	1	1	KEROSENE	0	2
DISTILLATE	0	1	LABORATORY		
ENGINE JACKET	0	1	SUPPLIES	2	0
FUSES	1	1	LAMPS	2	0
FILTER PAPER	1	0	LUMBER	4	2
FLASKS	3	0	MECHANICAL		
GASKETS	0	4	SEALS	1	0
GLASS	0	2	NITROGEN GAS	1	0

	NUMBER OF REFINERIES	NUMBER OF NGL PLANTS		NUMBER OF REFINERIES	NUMBER OF NGL PLANTS
ITEM	REPORTING	REPORTING	ITEM	REPORTING_	REPORTING
	MISC	ELLANEOUS MAT	ERIALS (Cont'd	<u>)</u>	
PACKING	0	1	SAMPLING BOM	BS 0	1
PAINT	1	0	SAW BLADES	1	0
PAPER FORMS	1	0	STEEL	1	0
PINS,			STELLITE	1	0
INDUSTRIAL	1	0	THERMOMETER	0	1
PIPE DOPE	1	0	THIMBLES,		
PLASTICS	1	6	TURNBUCKLE	S 1	0
POWER POLES	1	0	TRANSITE	6	9
PUMP PACKING	2	0	TUBING	0	1
PUTTY	0	1	VITREOUS WAR	E 6	6
PYDRAWL	0	1	WATER PAIL	0	1
RADIO TUBES	1	0	WAX BLANKETS	1	0
REBAR	2	0	WIRE	1	1
RESPIRATORS	1	0	WIRE TUBING	1	0
	MISCELLANEC	OUS MATERIALS	FOR REPLACEMEN		16
AIR DRIER			COPPER	10	2
REPL. PARTS	5 1	0	COPPER TUBIN	G 0	2
ALLOY PIPE		0	FERROUS	0	2
FITTINGS	1	0	ALLOYS		0
ALLOY STEEL	1	0	FILTERS	2	
SHAPES	1	0	FIRE BRICKS	0	1
ALUMINUM	13	23	FIRE CAN	0	1
ASBESTOS	10	21	FORMICA	2	2
BABBIT	13	12	GALVANIZED	2	0
BEARING META		0	GASKETS	0	1
BRONZE	7	0	LUBRICATOR	1	0
BRONZE BUSHI		0	MASONITE	4	11
CARBON	1	0	METAL	7	0
CASTING	2	0	MICA	1	1
CAST IRON	4.0	7.5	MICA GASKETS		0
BUSHING	2	0	MONEL	8	0
CEMENT	2	1	MONEL METAL	4	2
CHROMIUM	1	4	NAILS	1	2
CONNECTORS	1	0	NICKEL	4	1

ITEM	REFINERIES	NUMBER OF NGL PLANTS REPORTING	ITEM	NUMBER OF REFINERIES REPORTING	NUMBER OF NGL PLANTS REPORTING
Ī	MISCELLANEOUS	MATERIALS	FOR REPLACEMENT	PARTS (Cor	nt'd)
NON-FERROUS			STELLITE	7	2
METAL	0	2	STEEL PLAT	ES 2	2
"O" RINGS	0	1	STEEL RODS	1	0
PACKING	1	1	THREADING		
PAINT	1	0	MACHINE	0	1
PISTONS	1	0	TIN	4	3
PLASTICS	4	5	TOWER TRAP	1	0
RERUN			TUBING	1	0
BEARINGS	0	1	VALVE STEMS	S 0	1
STEEL (STRUC	3-		VALVE STOP	s 0	1
TURAL SHAL	PES) 10	1	ZINC	2	2

LIST OF OTHER ESSENTIAL PROCESS CHEMICALS REQUIRED BY U. S. REFINERIES TO MAINTAIN PRODUCTION OF PETROLEUM PRODUCTS (ALL CHEMICALS REPORTED BUT NOT SHOWN IN DETAIL ON TABLE 7 to 19).

CATALYSTS (Supplements Table 7)

Acid Treated Silica Gel
Alumina Balls
Alumina Oxide
Ammonia Synthesis
Bender Sweetening
Carbon Monoxide Shift
Conversion
CO Oxidation Catalyst
Dehydrogenation

Ethylene Dichloride
Fuller's Earth
H2S Conversion Catalysts
Iron Ore and Wood Chips
Iron Oxide for Ammonia
Synthesis
Molybdenum
Oxo Reactor Catalyst

Phosphorus Pentoxide Sulfur Dioxide Sulfur Trioxide Sulfur Reaction Sweetening Tabular Alumina Vanadium Pentoxide

CHEMICALS FOR MANUFACTURE OF LUBRICATING OILS PETROLATUMS AND WAXES (Supplements Table 8)

Acetic Acid Acidless Tallow Aluminum Sulfate Anhydrous Ammonia Anti Oxidant Barium Oxide Bauxite Benzene Benzol Calcium Chloride Caprylic Acid Catalyst Hardener Caustic Potash Chlorine Liquid Clay Cocoanut Oil Copper Chloride Coupling Agent Cresol Cresylic Acid

Cyclohexanol

Depressant Detergent Dewaxing Aids Dibenzyl Disulfide Dichlor Ethyl Ether Disodium Phosphate Dispersant Emulsifier Emulsion Breaker Ethylene Ethylene Dichloride Fatty Acid Filter Aids Fullers Earth Fungicide Gear Oil Additive Germicides Glycerine Hexane Hydrofol Glycerides

Hydrogen Hydroxy Stearic Acid Isopropanolamine Isopropyl Acetate Isopropyl Alcohol Lard Oil Lime Flower Lime Hi-Calcium Litharge Lithium Hydroxide Lithium Hydroxide Monohydrate Liquid Nitrogen Molten Sulfur Metal Soaps Methanol Methanol Alcohol Monostearate Naphthalene Naptha Solvent Nitro Benzene

LIST OF ESSENTIAL PROCESS CHEMICALS - REFINERIES (Cont'd)

CHEMICALS FOR MANUFACTURE OF LUBRICATING OILS PETROLATUMS AND WAXES (Supplements Table 8) (Cont'd)

Nitrogen Odorant Oiliness Additive

Oleic Acid

Organic Phosphate Paraffin Wax

Phosphoric Acid Pressure Agents

Propane

Propyl Alcohol

Resin

Rust Inhibitor

Salt

Soda Ash

Sodium Hydroxide

(Caustics) Sodium Sulfite Sodium Sulfonate Solution Naphtha

Sperm Oil

Sulfurized Fat Tackines Agent Tallow

Toluene-Di-Isocynate

Titanium Dioxide

Toluol

Tricresyl Phosphate Triethanolamine Vegetable Wax Wetting Agents

Wool Fat

CHEMICALS FOR TREATING (GASES AND LIQUIDS) (Supplements Table 10)

Acetic Anhydride Activated Clay

Ammonia

Ammonium Chloride Anhydrous Ammonia

Anti-foam

Attapulgus Clay Barium Oxide

Barium Pentahydrate

Bauxite

Butyl Mercaptan Calcium Chloride Chlorinated Lime

Chlorine

Clay

CO₂ (Dry Ice) CO2 (Liquid)

Copper Carbonate Copper Complex

Copper Deactivator Copper Naphthenate

Copper Oxide Copper Sulfate Cupric Chloride

Demulsifiers

Desalting Chemicals

Desiccants

Dipropylene Glycol Disodium Phosphate

Dyes

Ethylene Dichloride

Filter Aids Foundry Coke Fullers Earth

Furfural

Hydrochloric Acid Hydrofluoric Acid

Hydrogen Hypochlorite Isopropanol

Lime

LPG Odorant

Maleic Anhydride Mercaptan Removal,

Platinum Mercaptans

Merox Catalyst Metal Deactivator

Methanol

Nitrogen Oxygen Pea Gravel Phenol

Phosphoric Acid

Potassium Hydroxide Potassium Permanganate

Pulverized Slacked

Lime Rock Salt

Salt, Granulated Silica Gravel

Sodium Chloride Sodium Hypochlorite

Sodium Methylate Sodium Nitrate

Sodium Sulfide Sodium Sulfate

Sulfonated Cobalt Sulfur Dioxide

Sulfuric Acid Tannic Acid

Titanium Tetrachloride Trisodium Phosphates

Zinc Oxide Zinc Sulfide

LIST OF ESSENTIAL PROCESS CHEMICALS - REFINERIES (Cont'd)

WATER TREATING COMPOUNDS AND CHEMICALS (Supplements Table 11)

Algecides Copper Sulfate pH Control Alum Corrosion Filming Amine Chemical Amine Base Bacteacide Demulsifiers Phosphoric Acid Ammonia Diatomaceous Earth Quachrom Glucosate Anthrafilt Silica of Soda Diethylene Glycol Anti-foam Agents Emulsifiers Slimicide Anti-rust Compound Flake Caustic Sodium Algenate Boiler Treating Compound Fuller's Earth Sodium Aluminate Boiler Water Foam Glucosates Sodium Bicarbonate Stabilizer Sodium Dichromate Gypsum Bromine Sodium Hydroxide Hydrazine Calcium Hypochlorite Hypochlorite Sodium Nitrate Calgon Inhibitor Sodium Silica Caustic Potash Litharge Sodium Sulfate Caustic Soda Magnesite Sulfides Chlorophenate Magnesium Sulfur Clay Coagulant Mercapto Benzothiazole Tannic Acid Coal Mimosa Crystals Zeolite Cooling Water Treating Monoethanolamine Zinc Base Material Neutralizing Amines Chemicals Zinc Sulfate Copper Chloride Organic Sludge Conditioner

ADDITIVES AND INHIBITORS AS APPLY TO PRODUCTS (Supplements Table 12)

Alpha Methylnaphthelene
-primary reference
Diesel Fuel standard
Amine Complex
Anti-Foam Agents

Anti-Stripping Agent Asphalt Additive Glycidyl Phenyl Ester Methanol Tertiary Butyl
Catechol -stabilizer for butadienne
-styrene
Wax Additive

Petroleum Solvents

LIST OF ESSENTIAL PROCESS CHEMICALS - REFINERIES (Cont'd)

QUALITY CONTROL LABORATORY CHEMICALS (Supplements Table 13)

Acetic Acid Acetone Amines Ammonia Hydroxide Ammonium Chloride Ammonium Sulfate Analytical Chemicals Aniline Reagent Aromatic Concentrate Aviation Mix 1-T (TEL) Barium Chloride Benzol Tech. Bromine Buffer Solution 7 pH Carbon Dioxide Carbon Disulfide Carbon Tetrachloride Cetane Chloroform Co-Absorbent Denatured Alcohol

Dry Chemical Reagents Dry Ice Ether, Petroleum Ethyl Alcohol Ethyl Ether Glycerine Halogen Reagent Hardness Solution Hydrochloric Acid Hydrogen Hydrogen Peroxide Isopropyl Alcohol Kauri Solution Lead Acetate Magnesium Chloride Mercury Methyl Alcohol Methyl Ethyl Ketone Methyl Orange Methyl Red Molybdate Reagent Monosodium Phosphate Nitric Acid Oxygen Petroleum Ether

Phenolphthalein pH Indicator Phosphorus Pentoxide Potassium Cyanide Potassium Iodate and Todide Potassium Permanganate Potassium Sulfate Prototype Fuel 100 & 115 Pyridine Reagent K Fisher Silver Nitrate Sodium Bicarbonate Sodium Chloride Sodium Hydroxide Solvents Standard Viscosity Oils Sulfuric Acid Toluol UVA Solvent Water Treating Compound

CORROSION INHIBITORS (Supplements Table 14)

Amine Complex
Antifoam Agent
Chruan-Glucosate
Copper Complex
Crude Oil
Diethylamine
Ferrous Sulfate

Diatomaceous Earth

Disodium Ethylene

Tetraacetate Disodium Phosphate

Diesel Fuel

Filming Amine Lime Permacol Boilers Reformate Soda Ash Phosphate
Triethalamine
Unicor
Waxes

LIST OF ESSENTIAL PROCESS CHEMICALS - REFINERIES (Cont'd)

DESSICANTS AND FILTER MEDIA (Supplements Table 15)

Activated Alumina Balls Diatomaceous Silica Florite Dessicants
Anhydrous Ammonia Filter Aid Molecular Sieve
Anthracite Filter Oil Pellets
Charcoal Fire Brick Grog Silica Gel
Sodium Chlorides

OUTSIDE FEED AND BLENDING STOCKS (Supplements Table 16)

Aromatic Solvent and Cyclohexane Oxoation Feed Extract Residual Furfural Distillate Avgas Blend Filler Pearl Oil Aviation Oils Fuel Oil #2 150-Pentane Benzene Gas Blending Stock Petroleum Raw Stock Black Grease Gas Oil Phosphate Compound Black Oils Gasoline Additive Propane Bright Stock Lube Oil Propylene Catalytic Feed Stock Lube Oil Raffinate Cat Cracker Feed Metal Soap Reformate Mineral Seal Oil Charge Stock Solvent Oil MVI Base Synthetic Lubricants Coal Spray Coker Feed Naptha, Cut Wax Cumene Outside Waxes Xylene

CONTAINERS (Supplements Table 17)

Barrels (Fiber) Cartages Pails
Barrels (Wooden) Containers (Wax) Pallet (Wood)
Bottles Corks Petroleum Box
Burlap Bags Drums Petroleum Tins

Cans Grease Kit

MISCELLANEOUS COMPOUNDS AND CHEMICALS (Supplements Table 18)

Acetic Acid Algaecides Aluminum Sulfate
Acetone Alumina Balls Ammonia
Acetylene Alumina, Hydrated Ammonium Thiocynate
Adhesives Alum Stearate Analine

LIST OF ESSENTIAL PROCESS CHEMICALS - REFINERIES (Cont'd)

MISCELLANEOUS COMPOUNDS AND CHEMICALS (Supplements Table 18) (Cont'd)

Animal Oils Anti-Foam Agents

Anti-Stripping Compound

Argon

Arsenic Trichloride

Artic Red Oil Asbestos Floats Attapulgus Clay Barium Oxide

Beeswax

Benzaldehyde

Benzo1 Boric Acid Bromine

Calcium Carbide Calcium Chloride Carbon Dioxide

Carbosy Methyl Alcohol

Castable Refractory

Castor Oil

Catalyst Treating

Chemical Caustic Potash Caustic Soda Ceramic Balls Charcoal Chlorethene

Chlorinated Wax

Chlorine Chromates Citrate

Citric Acid

Clay

Color Additive Cresylic Acid

Crude Rock Sulfate

Cutting Oil Base Additive

Deicer

Demulsifiers Denatured Alcohol Desalting Compound

Detergents

Diethylhexyl Sebacate Disodium Phosphate

Dowtherm Dry Ice Dyes

Emulsion Breaker Ethyl Alcohol

Ethylene

Ethylene Dichloride Ethyl Mercaptan Fatty Acids Ferric Alum

Ferrous Sulfate Filter Aid

Flocculating Agent

Fluoborate Fluorite Formaldehyde

Freon

Gasoline Dyes Germicidals Gilsonite

Glue

Glycerine Graphite Headlight Oil

Hexane

Hydrated Lime Hydrochloric Acid Hydrofluric Acid Hydrofol Glycerides

Hydrogen

Hydrogen Peroxide

Iodine

Isobutyric Acid Isopropyl Alcohol

Keotane Lanolin Lard Oil Latex

Lead Oleate Lead Powder

Lime

Linseed Oil

Lithium Hydroxide Lithium Stearate

Lube Oils

Magnesium Oxide Marble Chips Mercaptans Mercury

Metal Fillers

Methanol

Methyl Alcohol Methyl Alkalies Methyl Chlorothene Methyl Indicator Methyl Phosphate Miscellaneous Fats

Molybdate

Monosodium Phosphate

Odor Agents

Oil Orange Concentrate

Oleic Acid

Phenol

Phosphorus Penta-

sulfide

Phosphorus Pentox-

ide

LIST OF ESSENTIAL PROCESS CHEMICALS - REFINERIES (Cont'd)

MISCELLANEOUS COMPOUNDS AND CHEMICALS (Supplements Table 18) (Cont'd)

Phosphorus Tablets (BC)	Silica Gel	Sulfur
Pine Oil	Silicones	Sulfur Dioxide
Pine Tar	Silver Nitrate	Sulfuric Acid
Polyethylene	Slate Flour	Talc
Potash Soaps and Flakes	Soap	Tall Oil
Potassium Carbonate	Soda Ash	Tallow
Potassium Chromate	Sodium Aluminate	Toluol
Potassium Dichromate	Sodium Bicarbonate	Treating Compounds
Potassium Hydroxide	Sodium Chloride	Trichlorethylene
Potassium Nitrate	Sodium Chromate	Tricresylphosphate
Potassium Permanganate	Sodium Fluoride	Turpentine
Preformed Soap and Flakes	Sodium Nitrate	Urea
Propyl Alcohol	Sodium Silicate	Vegetable Oils
Propylene Diamine	Sodium Sulfide	and Acids
Rapeseed Oil	Soya Bean Flour	Wood Pulp
Rock Salt	Sperm Whale Oil	X-Fuel
Rosin	Stabilizers	Xylene
Salicyladehyde	Stearic Acid	Zinc Dust
Salt (Copper)	Styrene	Zinc Oxide
Sebacic Acid	Sulfonated Oil	Zinc Sulfate

APPENDIX TABLE D

Sodium

LIST OF OTHER ESSENTIAL PROCESS CHEMICALS REQUIRED BY U.S. NATURAL GASOLINE PLANTS TO MAINTAIN PRODUCTION OF PETROLEUM PRODUCTS (CHEMICALS REPORTED BUT NOT SHOWN IN DETAIL ON TABLES 7 to 19).

CHEMICALS FOR TREATING (GASES & LIQUIDS) (Supplements Table 10)

Algae Control Ammonia Anti-Foam-Agents Caustic Potash Demulsifier Diethylene Chloride Ferric Chloride
Hypochlorite
Iron Oxide Chips
Iron Oxide Wood Sponge
Phosphoric Acid

Potassium Carbonate Salt Brine Soda Ash Sodium Carbonate Sulfuric Acid

WATER TREATING COMPOUNDS & CHEMICALS (Supplements Table 11)

Activated Carbon Alum Amine Type Inhibitor Antifoam Agents Bentonite Clay Bentonite-Montmorillonite Clay Boiler Feed Water Earth Filter Compounds Boiler Water Compounds Borax Bromine Calcium Hypochlorite Calgon Carboxy Methylcellulose Chlorofonates Chrome Glucosate Citric Acid Coaqulants Conditioner (Cooling Tower) Conditioner (Sludge) Cooling Water Treatment Corrosion Inhibitors Diamene Copper Naphthenate in Alcohol

Diatomaceous Earth Formaldehyde Fungacide Gypsum Hydrazine Hyperchloride Hypochlorite Laundry Bleach Lignin Derivatives Magnesium Hydroxide Magnesium Oxide Metal Deactivator Muriatic Acid Octadecylamine Penta Chloro Phenates Potash Potassium Permanganate Pyro Glucosate Quachrome Glucosate Quachrome Tetraphospho Glucosate Ouebracho Scale Inhibitor Slimicides Soda-Acid Hypophosphate Treatment

Sodium Bicarbonate Sodium Carbonate Sodium Chrome Glucosate Sodium Lignin Sulfonate Sodium Metasilicate Sodium Nitrate Sodium Pentachlorophenol Sodium Sulfide Solids Suspension Compounds Sulfur Sulfur Dioxide Sulphates Tannin Tetrachrome Tetra Glucosate Tetraphosopho Glucosate Volatile Amine Water Treating Compounds Zeolites

LIST OF ESSENTIAL PROCESS CHEMICALS - NATURAL GASOLINE PLANTS (Cont'd)

ADDITIVES AND INHIBITORS AS THEY APPLY TO PRODUCTS (Supplements Table 12)

Aluminum Sulfate Antioxidants Chromates Corrosion Inhibitors

Ethylene Dichloride Metal Deactivator Napoleum Neutralizer Octydecilammine Oronite Additives Phosphate Tannin

QUALITY CONTROL LABORATORY CHEMICALS (Supplements Table 13)

Acetone Acetone, Reagent Grade Acids & Bases Reagent Grade Activated Charcoal Ammonium Ammonium Chloride Hydroxide Ammonium Molybdate Anhydrous Magnesium Perchlorate Aniline Bacteria Testing Compounds Barium Benzene Boiler & Cooling Tower Water Test Chemicals Bromocresol Green Indicator Buffer Solutions Butane Standard Reference Sample Calcium Chloride Calcium Chloride Anhydrous Carbon Dioxide Charcoal

Charcoal (Activated)

Chloride Standard Solution Chromate Indicator Chromate Standard Solution Cobalt Bromide Cobalt Bromide Plugs Cresol Green Cresol Red Cuprous Chloride Desiccants Dibutyl Maleate Diethyl Formamide Doctor Solution Ethane Standard Reference Sample Ethvl Ether Flowers of Sulfur Gallic Acid Glycerine Hardness Buffer Hardness Indicator Hardness Titration Helium Hydrochloric Acid Hydrochloric Acid Conc. Hydrogen Ion Indicators Hydrogen Peroxide Hydroquinone

Hydrozine Reagent Indicators Iodide Crystals Iodine Lead Acetate Lead Oxide Mercury Methyl Green Indicator Methyl Orange Indicator Methyl Purple Indicator Methyl Red Indicator Molybdate Reagent NGAA Standard Reference Sample Nitric Acid Nitrogen Liquid Oil Testing Chemicals Orthotoluidine Oxygen Pentane Petroleum Ether Phenolphthalein Indicator Potassium

LIST OF ESSENTIAL PROCESS CHEMICALS - NATURAL GASOLINE PLANTS (Cont'd)

QUALITY CONTROL LABORATORY CHEMICALS (Supplements Table 13) (Cont'd)

Potassium Chromate Sodium Starch Indicator Potassium Chrome Sodium Hydroxide Sulfamic Acid Indicator Sodium Plumbite Sulfite Reagent Sodium Thiosulfate Potassium Hydroxide Sulfur Potassium Iodate Sodium Sulfite Sulfuric Acid Sulfuric Acid (Conc.) Potassium Iodide Standard Titrating Propane Standard Solutions Trichloroethene Reference Sample Standard Versenate Water Testing Reference Fuels Solution Chemicals Silver Nitrate Xylol Stannous Reagent

CORROSION INHIBITORS (Supplements Table 14)

Imidazalene Sodium Chromate Absorption Oil Algicides Kontal Glucosete Sodium Sulfite Ammonia (Refrigerant) Metallic Phosphates Neutralizing Amines Steam Line Corro-Armeen Calcium Chloride Permacal Octadecylasion Inhibitors Carbon Dioxide Sulfuric Acid mine Potassium Bichromate Neutralizer Silica Gel Chromates Sodium Carbonate Filming Amines Sodium Chromate Gas

DESICCANTS AND FILTER MEDIA (Supplements Table 15)

Activated Charcoal Calcium Chloride Mercury (for meters)
Aluminum Sulfate Filter Elements Molecular Sieves
Anthrafilt Fluorite Silica Gel
Brilliant Asbestos Hydrogen Gas Soda Ash

OUTSIDE FEED AND BLENDING STOCKS (Supplements Table 16)

Hexane

LIST OF ESSENTIAL PROCESS CHEMICALS - NATURAL GASOLINE PLANTS (Cont'd)

CONTAINERS (Supplements Table 17)

1 & 5 Gal. Metal Cans Metal Sample Cans

Sample Bottles (Glass) Wooden Boxes

MISCELLANEOUS COMPOUNDS AND CHEMICALS (Supplements Table 18)

Acetone Acetylene Algicide Aluminum Pellets Aluminum Sulfate Ammonia (Refrigerant) Ammonia Solution Anhydrous Ammonia Antifreeze "Glycol" Butane (Refrigerant) Calcium Chloride Carbon Tetrachloride Castor Oil Catalyzed Sodium Sulphite Ceramic Balls Chemicals for Boiler Water Chemicals for Cooling Tower Chromate Chromate & Phosphate (Compound) Cleaning Solvents Coagulant Aid Copper Sulfate Cyclohexylamine Demulsifying Compound Desalting Compound Dichromate Sodium

Diesel Fuel Diethylene Glycol Disodium Phosphate Ethyl Alcohol Ethylene Fire Resistant Lubricant Freon Fungicide Gaseous Carbon Dioxide Gasoline Dye Glycerine Glycol Heat Medium Oil Helium Hydraulic Fluid Hydrochloric Acid Hydrogen Peroxide Inhibited Acid Iso-Propyl Alcohol Laboratory Reagents Lead Acetate Lube Oil Mercury Nitrogen Non-Chromate Inhibitor Oil, Absorption, Napoleum

Oxygen Potassium Chromate Potassium Hydroxide Potassium Iodide Propane Propylene Glycol Silica Gel Silicate of Soda Silicone Lubricant Silver Nitrate Slimicide (Algeacide) Sodium Bichromate Sodium Chromate Sodium Chrome Glucosate Sodium Hydroxide Sodium Nitrate Sodium Sulfate Sodium Thiosulphate Stannous Chloride Stove Oil Sulfite Sulfuric Acid Toluene Trichlorethylene Vegetable Oil Liquid Soap Volatile Amine

LIST OF ESSENTIAL PROCESS CHEMICALS - NATURAL GASOLINE PLANTS (Cont'd)

FIRE FIGHTING CHEMICALS (Supplements Table 19)

Carbon Tetrachloride Fire Extinguishers Helium Nitrogen Soda Soda Acid Sodium Bicarbonate Sulphuric Acid

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NOTE: Mr. Harry E. Jacobs initially served as Government Co-Chairman of the Committee from February 25, to July 1, 1960.

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